

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 159	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Sherman F. Wagonbeller		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 170 S. Beverly Drive, Beverly Hills, Cal.		8. FARM OR LEASE NAME Mobil Apache H	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' fm and 790' gal At top prod. interval reported below Same At total depth Same		9. WELL NO. 7-#	
14. PERMIT NO.		13. STATE N.M.	
DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 11-1-64	16. DATE T.D. REACHED 11-6-64	17. DATE COMPL. (Ready to prod.) 4-29-65	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7260KB
19. ELEV. CASINGHEAD 7250		20. TOTAL DEPTH, MD & TVD 3120	
21. PLUG, BACK T.D., MD & TVD 22x 3120		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 0 - 3120		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3036 - 3056 Pictured Cliffs	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN ES	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8		24.0	
4 1/2		9.5	
DEPTH SET (MD)		HOLE SIZE	
98		12 1/4	
3120		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
90 and 100		100	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		U.S. GEOLOGICAL SURVEY	
SACKS CEMENT*		FARMINGTON, N. M.	
SCREEN (MD)		31. PERFORATION RECORD (Interval, size and number) 3036 - 3056 W/ 2 SPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
DEPTH INTERVAL (MD)		DATE FIRST PRODUCTION	
3036 - 3056		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
AMOUNT AND KIND OF MATERIAL USED		WELL STATUS (Producing or shut-in)	
SWF 30,000gals and 40,000gals			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		MAY 27 1965	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL CON. COM.	
SIGNED Original Signed By B. Jones		DIST. 3	
TITLED Engineer		DATE 5-24-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland Fruitland Pict. Cliffs 2935 2976 3036					