O. OF COPIES RECEIVED DISTRIBUTION NTA FE LE	NFW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	REQUEST	T FOR ALLOWABLE AND	Supersedes Old C-104 Effective 1-1-65
S.G.S. AND OFFICE RANSPORTER OIL	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL (GAS
GAS /	_		
Protor Shar-Alan Oil	Company		
1402 Denver U	. S. National Center, De	nver, Colorado 80202	
ason(s) for filing (Check proper b w Well month letter	OX) Change in Transporter of: Dry	Other (Please explain)	
change in .wmership thange of ownership give name	COTTO A TOTAL AND	qe.isate	
ESCRIPTION OF WELL AN	D LE SE Well No. Pool	Name, Including Formation	Kind of Lease Indian
Jicarilla "L"		o Blanco Pictured Cliffs	State, Federal or Fee
ocation.		- ine and 1850' Feet From	The Rest
Unit Letter			
Line of Section 15	Township 23 North Range	2West , NMPM, Rio A	rriba
ESIGNATION OF TRANSPO ame of Authorized Transporter of	On		
ame of Authorized Transporter of El Paso Natural Ga	Casinghead Gas or Dry Gas x	Address (Give address to which app. 1402 Denver U. S. Nat Denver. Colorado 803	roved copy of this form is to be signal Center
Tame of Authorized Transporter of El Paso Natural Ga well produces oil or liquids, ive location of tanks.	Casinghead Gas or Dry Gas Sec. Twp. Rge.	Address (Give address to which app. 1402 Denver U. S. Nat Denver Golorado 80; Is gas activally commented.	roved copy of this form is to be signal Center
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Mgr. of Lands & Explorations

December 7, 1965

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Same Res'v. Diff. Res'v.

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County

Choke Size Pressure 3/4" 942 OIL CONSERVATION COMMISSION ROVED JAN 28 1966 Original Signed Emery C. Arnold

TITLE ____Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.