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DISTRICT
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

Furm C-104 Revised 1-1 89 See Instruction

OIL CON. DIT. DIST. 3

PO Drawel DD, Aresia, NM \$\$210	P.O. Box 2088  Santa Fe, New Mexico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Amec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
<b>1</b> .	10 IHANSPORT OIL AND NATIONAL GAS				

			AND NAT		- TAN	No.			
Kerns Oil and Gas.		Waii Ali Na 3003982311							
		#2 P1 vmou	th. MN	55447					
2340 N. Niagara Li mouts) for Filing (Cheia proper box)			Other	Please explai	n)		. <u></u>		
₩.II		is Transporter of:						:	
completuce U112/1/20	Oil Caringheed Cas [	Dry Gas							
ange in Operator X12/1/89	Camagheed Cas (	, Ltd., 167	E lanimo	n St	Suite #	1400 De	nver. (	0 8020	
saddress of previous operator Grahi	am Royalty	, Ltd., 10/	o Lai ine	36.9	Juice	400, DC		<u> </u>	
DESCRIPTION OF WELL	ND LEASE				104	Lesse Fed.	1 100	se No.	
ass Name	Well N	o. Pool Name, Include Blanco Pi	etured (	1iffs<		ederal or Fee	CA-1		
<u>Jicarilla A 15</u>	00 1 4	1 branco i i	ccurca_c					1	
Unit Letter F	1650	Feet From The _N	orth Lim	165	<u>0</u> ғ	t From The	West	tuns	
1	23N	Rasse 2W	. NM	PM Ric	Arriba	<b>a</b>		County	
Section I Township	<u></u>								
I. DESIGNATION OF TRANS	SPORTER OF	OIL AND NATU	RAL GAS	a-1-2-2-10 mi	ch approved	copy of this for	m u w bu 14	v)	
ame of Authorized Trassporter of Oil NA	~~~	decasts	, desire (01.4						
ame of Authorized Transporter of Cases	thread Gas (XX)	or Dry Cas	Address (Give	edd ess 10 =1	sch approved	copy of this for	70070	u)	
El Paso Natural G		<u>Y</u> ,				aso, TX	79978		
well produces oil or liquide,	Und Sec.	Top Rgs.		COMMORTAL S	Whea	7			
ve locause of tanks. NA thus production is communical with that		or and sint committee							
V. COMPLETION DATA	HOLE BY OUR HOLE							<del></del>	
	Oil V	Nell Gas Well	New Well	Workover	Despen	Plug Back	Same Res v	Dill Rasy	
Designate Type of Completion			Total Depth		<u></u>	P.B.T D.		<u> </u>	
Date Special and	sa Spudded Deas Compl. Ready to Prod.		ton sebu			r.a. I U.			
Jevalians (DF, RKB, RT, GR, etc.)	Name of Products	g Formation	Top Oli Cas	Top Oil/Gas Pay			Tubing Depth		
					Depth Cause Shoe				
	<u></u>		J			Degah Cassa	g Shoe		
Performices	<u> </u>					Depth Cases	g Shoe		
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HOLE SIZE	CASING ST FOR ALL	A TUBING SIZE	at be equal to 0	DEPTH SET	lenable for il	is depth or be	SACKS CEM		
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HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test Actual Prod. During Test  CAS WELL Actual Prod. Test - MCF/D  Toning Method (puer, back pr.)	CASING ST FOR ALLO recovery of total vo Date of Test Tubing Pressure Cil - Bhis. Length of Test Tubing Pressure	TUBING SIZE  DWABLE  flowe of load oil and ma	Producing M Casing Press Water - Bhi	exceed top at all the state of	ilomable for il	Choke Size  Gravity of  Choke Size	SACKS CEM		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.