J UUU BALEEL	
NO. OF COPIES RECEIVED 5	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /	
	5a. Indicate Type of Lease
U.S.G.S.	State XX Fee
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR 5	LG-3748
	mmmin
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS TO	, 5, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
WELL XX WELL OTHER-	8. Farm or Lease Name
2. Name of Operator	State H
BCO, Inc.	9. Well No.
3. Address of Operator	
P.O. Box 669, Santa Fe, New Mexico 87501	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0 1980 E 660 FEET FROM THE LINE AND FEET FROM	Lybrook Gallup
S 2 23N 7W NMPM.	
THE CINE, SECTION TOWNSHIP RANGE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT	NE. OKT OT.
	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PCOC AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER PERFORATE AND F	acture KX
OTHER TOTALE GIRL	
OTHER	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1903.	
5-2-77 Ran CBL and Gamma Ray Log. Perforated w/2 SPF 5295-5320.	
$\frac{5-3-77}{}$ Set retrievable bridge plug at 5350. Set packer at 5237 and fracked 5295-5320 thru 2 7/8" tubing. Fracked with 500 gals. 15% MCA acid, breakdown 2100#,	
thru 2 //o" cubing. Flacked with 500 gais. 15% Non actu, 510	vale IP55 200#e
49,050 gals. water, 55,600#s 10-20 sand, 52 gals. Morflo, 52 g	14e 22 Rh1e
Adomite Aqua, 1000#s WG-6 and 2 % KCL. Average treating 3950	7/13, 22 BOIS.
Instant SIP 1150#s, 5 min. 1075#s, 15 min. 1075#s.	
5-4-77 to 5-7-77	and placed
Swabbed. Removed BP and packer. Ran 2 3/8" tubing in hole, a	ind praced
in production.	
Attachments: 2 copies of each log run.	185
	a manasaka u se
	845 C **
	1
	TOUR CONTRACTOR / TO
	$\sim 10^{-1}$ GHz $_{\odot}$ $\sim 10^{-1}$ GHz $_{\odot}$
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	A 1
FIGNED HATRY R. Section President	9-1-77
a a ha A R Kondrick	
Criginal Signed by A. R. Kendrick	DATE