5 USGS + 5 Elec. Logs
1 Hanson 2-File

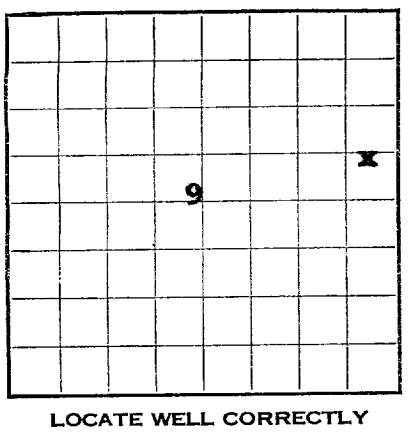
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 080273
LEASE OR PERMIT TO PROSPECT

RECEIVED
AUG 3 1961
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Val R. Reese & Assoc., Inc. Address Lobby of Simms Building Albuquerque, New Mexico

Lessor or Tract Benn Field Undesignated State New Mexico

Well No. 1-9 Sec. 9 T. 23N R. 7W Meridian NMPM County Rio Arriba

Location 2210 ft. {S.} of N Line and 330 ft. {W.} of E Line of Section 9 Elevation 7240 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed by MORRIS B. JONES Morris B. Jones

Date August 1, 1961 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling July 17, 1961 Finished drilling July 28, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5654 to 5670 No. 4, from 5762 to 5774

No. 2, from 5718 to 5722 No. 5, from to

No. 3, from 5742 to 5750 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24	8 Rd	CF&I	194.63	Tex Pat				Surf
4-1/2	9.5	8 Rd	CF&I	5888	Guide		5654	5774	Prod.
2-3/8	4.7	8 Rd	CF&I	5773	X-Pin				Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	206	130	HOWCO		Cement Circ.
4-1/2	5900	150	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5900 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

August 1, 1961 Put to producing JULY 31, 1961

The production for the first 24 hours was 336 barrels of fluid of which 288 % bbls oil; % emulsion; 48 % bbls water; and % sediment. Gravity, °Bé. 40° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. CP 800 TP 200

EMPLOYEES

, Driller Great Western, Driller

, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			LOG TOPS:
			Pictured Cliffs 2188
			Lewis 2262
			Pt. Lookout 4483
			Mancos 4668
			Gallup 5512

FOLD | MARK

[OVER]

16—43094-4