

REQUEST FOR ALLOWABLE AND AUTHORIZATION FOR TRANSPORT OF OIL AND NATURAL GAS

100-4274

300398231700S1

BANNON ENERGY INCORPORATED

Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

THE STATE OF TEXAS, County of _____

New Well	☐	Oil	☒	Day Out	☐
Production	☐	Good Good Gas	☐	Good Time	☐
Done in Country	☐				

2000-01-01

DESCRIPTION OF WELL AND LEASE

Page 9	Vol. No. 1	Lybrook Gallup	Sub. No. 1	NR 6660273
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Unit Ltr H : SE 1/4 NE 1/4
2210 Feet From The N Line and 330 Feet From The E Line
Section 9 Township 23N Range 7W T10NPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

NAME, DESIGNATION OF TREC, ADDRESS, PHONE NO., AND MAILING ADDRESS OF THE PARTY TO WHOM THE TREC IS ISSUED

NAME OF AUTHORIZED TREC HOLDER OF OIL	OR GAS	ADDRESS	PHONE NO.	MAILING ADDRESS
Giant Refining Company	[XX] or Crude Oil			P.O. Box 9156, Phoenix, AZ 85068
Bannon Energy Incorporated	[XX] or Dry Gas			3634 F.M. 1960 West, Suite 240, Houston, TX 77068

Unit	Sec	P	Rg	Is gas actually estimated?	WDA #
H	9	3N	7W	yes	11/61

NOTE: If this order is combined with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	Neat Well	Workover	Deepen	Plug Back	Same Rev'y	Diff Rev'y
Date Spudded	Date Compl. Ready to Prod.	Total Depth					P.B.T.D.		
Elevations (DF, FKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay					Tubing Depth		
							Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

DATE FIRST NEW OIL RUN TO TANK	DATE OF TEST	PRODUCING METHOD (Flow, pump, gas lift, etc.)
LENGTH OF TEST	TESTING PRESSURE	RECEIVED WAGGERS BNL JUL 30 1990
WELL PROD. DURING TEST	OIL - BBL	

GAS WELL		OIL CON. DIV.	
Test #	Test Method	Test #	Test Method
1	Test #1 (G, L, S, T, P, R)	1	Test #1 (G, L, S, T, P, R)
2	Test #2 (G, L, S, T, P, R)	2	Test #2 (G, L, S, T, P, R)
3	Test #3 (G, L, S, T, P, R)	3	Test #3 (G, L, S, T, P, R)
4	Test #4 (G, L, S, T, P, R)	4	Test #4 (G, L, S, T, P, R)
5	Test #5 (G, L, S, T, P, R)	5	Test #5 (G, L, S, T, P, R)
6	Test #6 (G, L, S, T, P, R)	6	Test #6 (G, L, S, T, P, R)
7	Test #7 (G, L, S, T, P, R)	7	Test #7 (G, L, S, T, P, R)
8	Test #8 (G, L, S, T, P, R)	8	Test #8 (G, L, S, T, P, R)
9	Test #9 (G, L, S, T, P, R)	9	Test #9 (G, L, S, T, P, R)
10	Test #10 (G, L, S, T, P, R)	10	Test #10 (G, L, S, T, P, R)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Old City Cemetery Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Russell A. Chabaud V.P. Operations
Date 7/24/90 (713) 537-9000

OIL CONSERVATION DIVISION

Date Approved _____ JUL 30 1990

By Sam J. Chung
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filled in compliance with Rule 1109.
- 1) Required for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill in only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.