

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON ENERGY INCORPORATED

3. Address and Telephone No.

3934 FM 1960 West, Ste#240 Houston, TX 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210' FNL, 330' FEL elevation: 7240' DF 7228' GL
Sec. 9 T23N R7W

5. Lease Designation and Serial No.
NM 080273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benn 9 # 1

9. API Well No.

300398231700S1

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for plugging procedure.

RECEIVED
APR 24 1991
OIL CON. DIV. I
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title SR VP Production

Date 04/08/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

APPROVED

APR 10 1991

Ken Townsend

AREA MANAGER

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NR000

RECEIVED
OIL CONTROL DIVISION

APR 11 1968

OIL CONTROL DIVISION
DIST. 3

BENN 9-1

PLUG & ABANDON APRIL 2, 1991

casing left in well
8 5/8" 24.0# @ 206'
4 1/2" 9.5# @ 5888'
perfs 5654' - 5774'

1. Could not clean out below 5767'. Spot 30 sx (35 ft³) 5767' to 5383'.
2. Perforate 4 1/2" casing at 4728' w/4 holes.
3. Set retainer at 3600'.
4. Place 360 sx (424 ft³) through retainer and perfs at 4728'.
5. Spot 65 sx (76 ft³) from 3600' to 2767'.
6. Perforate 4 1/2" casing at 2658'.
7. Spot 45 sx (53 ft³) 2800' to 2219'. Pump 28 sx (33 ft³) through perfs at 2658'.
8. Perforate 4 1/2" casing at 2065'.
9. Spot 90 sx (106 ft³) 2574' to 1380'. Pump 28 sx (33 ft³) through perfs at 2065'.
10. Perforate 4 1/2" at 890'.
11. Spot 100 sx (118 ft³) 1741' to 447'. Pump 28 sx (33 ft³) through perfs at 890'.
12. Spot 58 sx (70 ft³) 775' to surface.
13. Pull tubing, fill casing w/ 15 sx (17 ft³).
14. Pump 91 sx (107 ft³) down braden head.
15. Cut off well head and installed P & A marker.
16. Rehabilitated location. Reseeding will be done after July 1, 1991.