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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER BLM-A 034047
LEASE OR ~~Permit to Prospect~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 1 1964
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Hair & Price Address Stratford, Texas
 Lessor or Tract McKensie # 1 Field Wildcat State New Mexico
 Well No. 1 Sec. 32 T. 17N R. 1W Meridian New Mexico County Sandoval
 Location 1650 ft. N. of S Line and 880 ft. E. of E Line of Sec. 32 Elevation 6055
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **May 23, 1955** Signed **W. H. Cheney**
Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1955 Finished drilling May 19, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 40' to 120' No. 3, from 1049' to 1055'
No. 2, from 460' to 490' No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from surface feet to 1055 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19-----	Put to producing -----, 19-----
The production for the first 24 hours was -----	barrels of fluid of which -----% was oil; -----%
emulsion; -----% water; and -----% sediment.	Gravity, °Bé. -----

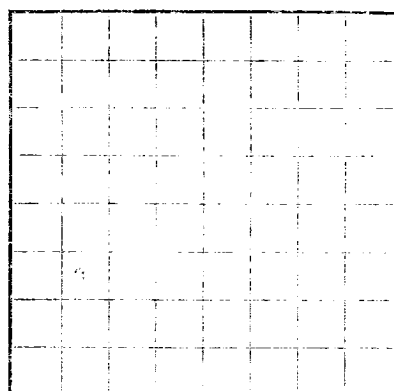
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	

EMPLOYEES	
J. M. Griffith	Driller
H. A. Lane	Driller
M. W. Quinn	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
surface	40		Black Shale
40	250		Gr. & Br. sh. 30%; Med.gr.Buff & White Sd.70%
250	460		Gray and Brown Shale & Lime streaks
460	490		Buff, Pink and White Sand
490	640		Gray and purple Shale
640	780		Gray Shale and Gyp streaks
780	955		Gray Shale 80%; Gyp 20%
955	1049		Gyp 90%; Dark Shale and Lime 10%
1049	1055	Core	Medium grained Buff and White Sand
1049			Top of Entrada

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER 281-10-100
U.S. LAND OFFICE



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location of _____ of _____ Pine and _____ E _____ of _____ Line of _____ Elevation _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Lessor or Trust _____ Field _____ State _____

Company _____ Address _____

The summary on this page is for the condition of the well at above date.

_____ Date _____

_____ Title _____

OIL OR GAS SANDS OR ZONES

(C) and (D) are correct.

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SANDS

_____ of _____ from _____
 _____ of _____ from _____

CASING RECORD

HISTORY OF OIL OR GAS WELL								
Casing per foot	Turns per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
						From—	To—	
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.								

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Weight	Height	Weight	Height
Size	Size	Size	Size

SHOOTING RECORD

Site	Shells used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

237A0

Flow pressure, lb. per sq. in.	
Gas w. ft. per 24 hours	
emulsion; % water; and % cement	
The production for the first 24 hours was	
barrels of fluid of which % was oil, %	
Gases, etc.	
Gallons produced per 1,000 cu. ft. of gas	
Put to producing	

EMPLOYEES

Driller	_____	Driller	_____
Driller	_____	Driller	_____

FORMATION RECORD

[illegible]