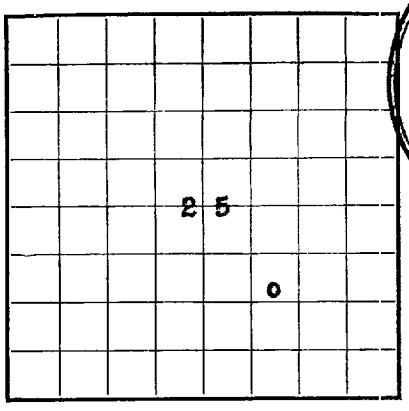
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER ~~BLM-A 021766~~
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW MEXICO



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company ~~Blair & Price~~ Jack N. Blair Address ~~Stratford, Texas~~

Lessor or Tract ~~T. P. Choney~~ Field ~~Wildcat~~ State ~~New Mexico~~

Well No. ~~1~~ Sec. ~~25~~ T. ~~17N~~ R. ~~2W~~ Meridian ~~N.M.P.M.~~ County ~~Sandoval~~

Location ~~1650~~ ft. {N./S.} of ~~S~~ Line and ~~1650~~ ft. {E./W.} of ~~E~~ Line of ~~Sec. 25~~ Elevation ~~6362~~ G. L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Choney

Date ~~May 25, 1955~~ Title ~~Agent~~

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~Feb. 13~~ 14, 19~~55~~ Finished drilling ~~April 14~~, 19~~55~~

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ~~None~~ to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

No. 1, from ~~1130'~~ to ~~1170'~~

No. 2, from ~~1780'~~ to ~~1810'~~

No. 3, from ~~2359'~~ to ~~2390'~~ 2385

No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13 5/8	36	10		35'	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 5/8	35'	25	Gravity		

PLUGS AND ADAPTERS

Heaving plug—Material ~~None~~ Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~1060~~ feet to ~~2390~~ 2385 feet, and from feet to feet

Cable tools were used from ~~surface~~ feet to ~~1060~~ feet, and from feet to feet

DATES

, 19 Put to producing ~~No production~~, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~Clen Odom~~, Driller ~~Jim Griffith~~, Driller

~~F. H. Wilson~~, Driller ~~M. W. Quinn~~, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	60		Br. & Gr. Shale; Sandy Lime Streaks
60	100		Samples missing
100	212		Gr. & Bl. Sh. & Gr. & Br. Sandy Lime streaks
212	510		Blue and Grey Shale
510	545		Blue and Grey Shale; rusty streaks
545	625		Blue and Grey Shale
625	670		Blue Shale 90%; Brown Lime 10%
670	680		Blue Shale
680	690		" " 90%; Brown Lime 10%
690	715		Grey Blue Shale
715	730		Grey Blue Shale 98%; Brown Lime 2%
730	780		Grey Blue Shale
780	805		Samples missing
805	833		Blue Shale
833	855		" " 95%; Brown Lime 5%
855	900		Blue Shale
900	949		Blue Shale 90%; Grey Green Lime 10%
949	1003		Blue Shale
1003	1040		" " 99%; Grey Lime 1%
1040	1047		" " 80%; Sup 20%
1047	1058		" " 80%; Sup 10%; Bld. Salt & pepper Sd. 10%
1058	1068		Samples missing
1068	1090		Blue and Grey Shale
1090	1105		Grey Shale 80%; tightly cemented Sand 20%
1105	1115		Blue Grey Shale
1115	1155		Bl. Gr. Shale 70%; " " " 30%

[OVER]

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
1155	1180		Blue Grey Shale
1180	1190		Blue Grey Shale 85%; Sand 15%
1190	1200		Blue Grey Shale
1200	1215		" " " 50%; Sand 50%
1215	1240		Black Shale 90%; Sand 10%
1240	1250		Black Shale
1250	1260		Black Shale 95%; coarse Pink Sand grains 5%
1260	1310		Black Shale
1310	1335		Black & Grey Shale 90%; Sand 10%
1335	1350		" " " 60%; coarse sand 40%
1350	1360		" " " 30%; Med. to cr. Sd. 70%
1360	1405		Shale 10%; Med. to cr. sub-ang. Sand 90%
1405	1440		Samples missing
1440	1455		Bl. & Gr. Sh. 60%; Med. to cr. sand 40%
1455	1465		" " " " 80%; " " " 20%
1465	1600		Bl., Gr., Grn. & Br. Sh. 60%; Fn. to cr. Sd. 40%
1600	1650		Bl., Gr., Grn., Br. Pk. Red. Sh. 80%; Ls. 5%; Sd. 15%
1650	1665		" " " " " " 50%; Lime 50%
1665	2180		" " " " " " 60%; " 40%
2180	2185		Br., Pl. & Gr. Shale 80%; Sd. 20%; Gyp stks.
2185	2285		" " " " 95%; Sd. 5%; " "
2285	2305		" " " " " 100%
2305	2320		" " " " " 95%; Gyp 5%
2320	2335		" " " " " 60%; " 40%
2335	2360		Brown & Grey Shale 40%; Gyp 60%
2360	2383	TD	" " " " 30%; Gyp 70%
2359			Top of Entrada

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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