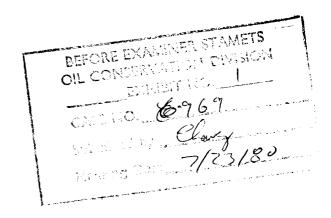
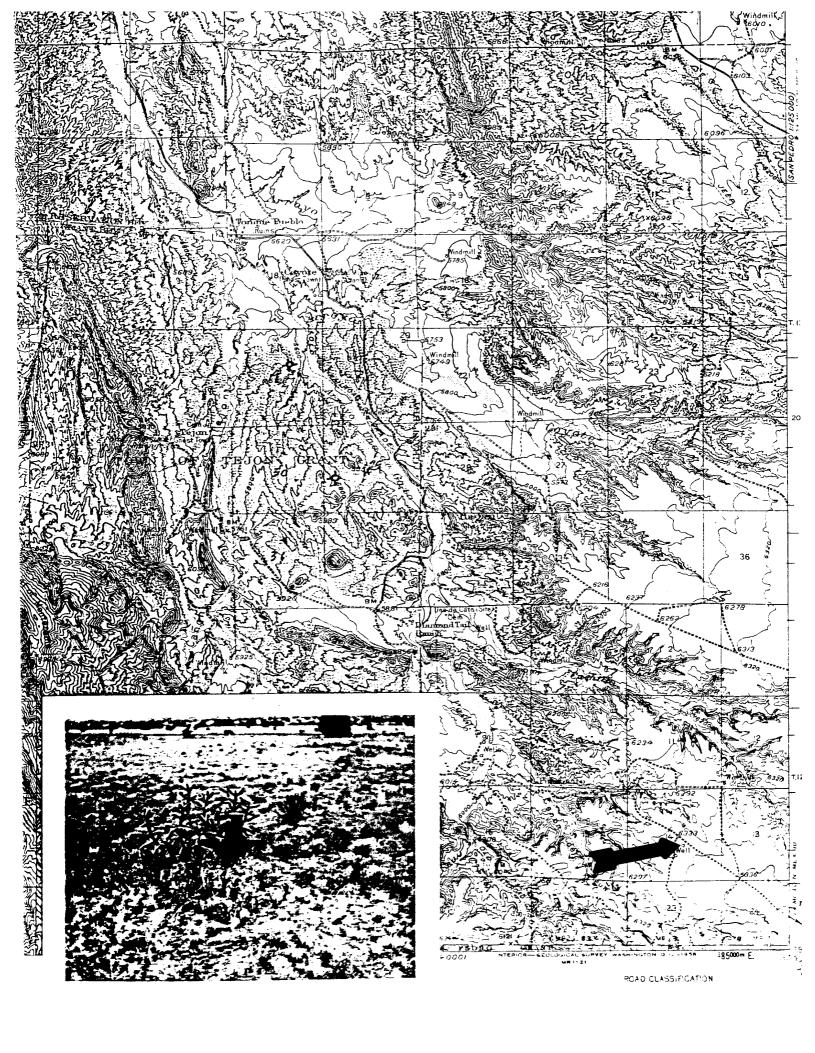
### ASSOCIATED OIL AND GAS CO. OF NEW MEXICO

Vigi! #1 J-14-12N-6E

Record of Well file

- 1) 10-16-51 Form C-101 filed by R.F. Eddleman to drill to 870'
- 2) " Certified location plat
- 3) " C-103 NIT to deepen water well
- 4) 10-29-51 C-103 " and set casing
- 5) " C-103 set casing and water shut-off
- 7) 2-9-54 C-102 TA awaiting rotary rig
- 8) 8-20-54 C-102 resumed drilling
- 7) ? C-105 Completion report
- 10) 3-5-55 letter recommending cancellation of bond from Eugene Chavez to Emery Arnold
- 11) 3-7-55 reply to above letter not approving cancellation
- 12) 8-13-56 letter from isurance agency requesting bond cancellation
- 13) 8-17-56 letter from bonding company requesting bond cancellation
- 14) 8-24-56 reply to both letters denying release





			State	:	New Mexic	0			
County_	Sandoval		Sec.	14	Twp.	12N	_Rge	6E	
Field	Wildcat		Locat	ionl	.980 <b>'</b> fr So	uth; 20	015' fr	East	
Company	Albuquero	ue Associated	Lease	Vie	dl	Wel	l No.	1 *	
Elev	Re-	Spd. <u>10/9/53</u> Comp	deted	1.01=	<u></u>	1.500	P.B		
Log t	.of	Spd. 10/9/53 Comp	log to_	8/2	2/54 it.4	Sam	ples		
en ED							ite or I		
СОМР	LETION RE	CORD TA	HORIZONS - FORMATIONS						
Prod. F	Cores & Samples   Elec. Log								
Interval		al-			65				
I.P.	·····			P2.			420		
€ m A m Fr									
	R PATENTED								
	C-102								
<b>C-</b> 103	C-104		<u></u>						
Electri	c Log	DRILLIN	G PROGI	RESS				ŧ.	
Date	Depth	Remarks and History							
10/28/53	8901	Ø Very hard sand	Very hard sand, show of oil at 8701, O.T.D. 8751						
	143	Maride revening							
11-15	543	4870							
1/-17	543	SDF Content							
11-24		•						, , ,	
12.2	900	reaming							
'/	927	C.							
	956	<u>a</u>							
2.6	150	Cuncline,	., 5.5	ر ج					

		DRILLING PROGESSS
Date	Depth	Remarks and History
1-6	992	0 6"88 + a/65 8" 617 set
13	1631	$\mathscr{A}$
-20	1308.	W.O.O.
-10	1038(0	u/S.5
8/18/54	1123	9 Bloute Regel. 8/15/54 5.D. W. Crders (U1.00.)
125	1200	5.D. 10 Orders (W.00.)
9/1	Comp	Veticn
/	/	
	·····	
		4
	<del>_</del>	
	*	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY ASSOCIATED OIL & GAS OF NEW MEXICO, INC. VIGIL Well No. 1 in NW 1/4 of SE 1/4, of Sec. 14 T. 12 N. R. 6.E. NMPM. Wildcat Pool, Sandoval County. Well is 1980 feet from South line and 2015 feet from East line Drilling Commenced August 14th 19.51 Drilling was Completed August 21 19.54. Name of Drilling Contractor... Van R. Turner, Drilling Co. Address 2701 Second Street, N.W., Albuquerque, New Mexico OIL SANDS OR ZONES No. 1, from None to No. 4, from None No. 2, from None to No. 5, from None IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 185 to 190 feet No. 3, from 847 to 867 21 CASING RECORD NEW OR . CUT AND PULLED FROM WEIGHT PER FOOT AMOUNT PERFORATIONS PURPOSE SIZE 28 811 6171811 ? used cut off water 6" 87119" steel cut off water 19 new MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT FIZE OF HOLE AMOUNT OF MUD USED 10" 8 5/8" 617 -65 ?-set by Eddleman 7-1/21 6 5/81 874 circulated out RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) None Barto Malerana Satha med 3.53 المجال والراء وأبهو والمساطية أكلاه بالإياد والعادو والمادوا Result of Production Stimulation. ·-- 77.00 .....Depth Cleaned Out.....

# RECORD OF DRILL-STEM AND SPECIAL TESTS,

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Rotary too	pp were m	ed from	964 feet to 1401	fect, an	d from		leet toleet.	
Cable tool	were use	d from	0! feet to 962	feet, an	d from	•••••	feet tofeet.	
PRODUCTION								
			180000	JAION				
Put to Pro	ducing	No.	19					
					,		id of which	
OIL WEI	L: The	production	n during the first 24 hours was		barn	eis of liqu	of which	
	wat	oil·	% was emulsion;		% water;	and	% was sediment. A.P.I.	
		•			•		•	
CAS WEI	t. The	n moduletion	a during the first 24 hours was	λ,,	C.F. plu	.:	barrels of	
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of								
	liqui	id Hydroca	arbon. Shut in Pressure		. •			
		. •					· · · · · · · · · · · · · · · · · · ·	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):								
			Southeastern New Mexico				Northwestern New Mexico	
T 4-5-			T. Devonian			т.	Ojo Alamo	
							Kirtland-Fruitland	
			•		•		Farmington	
			T. Montoya		····································	T.	r armington	
T. Yates.							Pictured Cliffs	
T. 7 Riv	сп		T. McKee			т.	Menefee	
T. Queen	n		T. Ellenburger			T.	Point Lookout	
T. Grayb	urg		T. Gr. Wash			Т.	Mancos	
T. San A	Indres		T. Granite			Т.	Dakota	
			T			т.	Morrison	
			<u> </u>				Penn	
							<b>₹.</b>	
-			T	4				
			T				•	
T. Penn.			т		•	Т.		
T. Miss			T			Т.		
			FORMATIO	N RECO	RD .		•	
		L 1				Thickness	· · · · · · · · · · · · · · · · · · ·	
From	То	Thickness in Feet	Formation	From	То	in Feet	Formation	
				155	//0			
0	3	3	Surfact Soil	655	660	5	Sandy Lime	
3	40	37	Gypsum and Gravel	_660	661	1	Hard Lime	
40	55	5	Brown Clay	661	668	7	Blue Shale	
55	120	.65	Lime To falto	668	671	` 3	Red Rock	
120	278	158	Red Rock (1991)	671	676	5	Lime .	
278	283	5	Hard Lime	676	690	14	Blue Shale	
283	295	12	Red Shale	690	705	. 15	Red Shale	
295	308	13	Blue Shale	705	826	121	Blue Shale	
308	323	15	Red Shale	826	847	21	Hard Sandy Lime San Andre	
323	331	8	Hard Sandy Lime	847	867	20	Hard Grey Sandstone	
331	333	2	Red Shale	867	871	4		
333	342	9	Gray Lime	871	874	3	Very Hard Fine Gray stone	
342	t .		•	874	877	ſ	Blue and Brown Shale	
	363	21	Red Rock	lí	1	3	Hard Grey Sandstone	
363	446	83	Red Shale	877	885	8	White Sand	
446	470	24	Sandy Shale	885	905	20	Blue Shale	
470	525	55	Red Shale	905	926	21	Blue and Brown Shale	
525	530	5	- Blue Shale	926	943	17	Hard Sandy-Lime -	
530	545	15	Green Shale	943	955	12	Sand and Limestone	
545	548	3	Blue Shale	955	962	7	Shale	
548	591	43	Sandy Lime Marker	962	1056	94	Caving	
591	593	2	=	1056	1115	59		
				1115	1 1	•		
593	635	42	Sand and Shale	1115	11.37_	22	Sand and Limestone	

المنافذ المالية		Thickness	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
From	To	in feet	Formation		
1140			Sand and Limestone		
1140	1180	40	Sand and Limestone		
1195	1201	6	Red Clav		

Associated Oil and Gas of New Mexico Inc.

