	4								
	SANTA FE /	NEW MEXICO OIL (Form C-104 Supersedes Old C-104 and C-1						
	U.S.G.S.	AUTHORIZATION TO TR	GAS						
	TRANSPORTER OIL GAS / OPERATOR /								
• .	PRORATION OFFICE Operator								
	GAS COMPANY OF NEW MEXICO Address Suite 1800, First International Bldg., Dallas, Texas 75270								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:								
	Recompletion Oil Dry Gas X — Change in Ownership X Casinghead Gas Condensate and Iramporter								
	If change of ownership give name and address of previous owner	Southern Union Gas Comp	any P. O. Box 808, Farm	nington, N.M. 87401					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	*14-08-0001					
	San Ysidro	wLease No. alorfee Unit 12395							
	Location Unit Letter M ;	990 Feet From The South Lir	s Storage Unit Sum Feet From	The West					
	Line of Section 20 Township 15 North Range 1 East , NMPM, Sandoval County								
	Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas Gas Company of New Mex If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	singhead Gas or Dry Gas X XICO Unit Sec. Twp. Rge.	Suite 1800, First Inter Is gas actually connected? Wh Gas Storage Observation	oved copy of this form is to be sent/7527 rnational Bldg., Dallas,T					
-	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.					
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D.					
	Lievations (Dr., ARD, Ar, GA, etc.)	Name of Producing 1 officiation	Top Oil/Gas Pay	Tubing Depth					
	Perforations Depth Casing Shoe								
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT					
	TEST DATA AND REQUEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to onexceed top allowable for this depth or be for full 24 hours)							
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	TANK A RIVE					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe NOV 15 1976 GGB-MCF COM.					
	Actual Prod. During Test	Oil-Bbls.	Water - 3bls.	Choke Size NOV 15 1970 OIL COM. OIL DIST. 3					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
- 1		l = 1	Contra December (Charterin)	I Chalas State					

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Siznature) Chief Petroleum Engineer (Title)

(Date)

11-11-76

OIL CONSERVATION COMMISSION

APP	ROVED	Fald b	,			19
9Y	Original	Signed	рл	A R	Condrick	
	SUPERV	ISOR DI	ST.	#3		

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. Canarata Forms C-104 must be filed for each most in multipate