

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 14237

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.
San Ysidro

9. API Well No.
#1

10. Field and Pool, or Exploratory Area
Aqua Zarca

11. County or Parish, State
Sandoval Co., NM

1. Type of Well
 Oil Well Gas Well Other Gas Storage Observation Well

2. Name of Operator
 PNM Gas Services

3. Address and Telephone No.
 603 W. Elm St., P.O. Box 4750, Farmington, NM 87499 324-3722

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990' FSL & 990' FWL
 Sec. 20, T-15N, R-1E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Run Packer</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/27/95 - M.O.L. and R.U.
 11/28/95 - N.D. Wellhead and N.U. B.O.P. POOH w/ 2 3/8" Tbg. and Model 'G' Packer. Laid down 10 joints of corroded tubing. RIH w/ bit and casing scraper on 2 3/8" Tbg. to 2257' (Tagged B.P.). POOH w/ bit and scraper. RIH w/ 1 jt 2 3/8" Tbg, seating nipple, 1 jt 2 3/8" Tbg and arrowset-XS packer. Set packer at 2126', tubing @ 2183'.
 11/29/95 - Tested annulus to 300 psi - dropped to 210 psi in 9 minutes. Tested tubing (okay). Load annulus with Packer Fluid. N.D. B.O.P. and N.U. wellhead. M.O.L.

RECEIVED
 FEB 12 1996
 OIL CON. DIV.
 DIST. 3

mi
1/19/96

14. I hereby certify that the foregoing is true and correct

Signed Jessie L. Evans Title Senior Engineer Date 12/12/95

(This space for Federal or State office use)

Approved by Robert Kent Title Chief, Lands and Mineral Resources Date FEB 6 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.