

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were u	used from	0 1	feet to	feet, a	and from		feet to	3779	feet.
Cable too	is were us	ed from	d in testing	feet to	779.* feet, a					
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GAS WE	LL: The	e productio	n during the first 2	24 hours was		M.C.F. pl	us			barrels of
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ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	June 18, 1953
Company or Operator	AddressBox 1860 - Midland, Texas
Name Agent for F.F. Kelly	Position or Title
Agent for F.F. Kelly	-

ROTARY ENGINEERING COMPANY

WELL LOGGING SERVICE

701 SOUTH PECOS - DIAL 4-6631
MIDLAND, TEXAS

May 28, 1953

Plymenth Off Company P. C. Bez 1866 Midland, Tomas



Contiemen

We are submitting to you ten capies of our hydrocarbon log on your F. F. Kelly No. 1 States well in Sandoval County, New Mexico. The coetien logged was from 113' to 3777'.

A description of the data shown on this log is given on the attached shoot.

In reviewing our log we find the following somes to be of interests

- 458' 469' A gas and all show from a sund section. Visual perceity was legged through this same. Only mad was recovered on the drill stem test.
- 676' 704'

 A gas and good oil show was lagged in the sand section. Good visual parasity was lagged. The decrease in the mud gas curve in the middle of this sand section (690' 676') is semutimes indicative of good permeability due to the flushing action of the mud ahead of the bit. This general section was not tooted.
- 748' 980' Intermittent gas and oil shows in the cand.
 These sense were not tested.

At 1156' a very good drilling break and a good gas show in the mud were legged. A gas show in the cuttings was also recorded. Everything except the percentage cond in the lithelegy column seems to indicate a sand section that is to some degree gas bearing. An oil show in the cond with visual perceity was legged from 1208' to 1228'.

ROTARY ENGINEERING COMPANY

WELL LOGGING SERVICE

761 SOUTH RECOS - DIAL 4-6631 MIDLAND, TEXAS

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R would be difficult to justify moving this oil show upward to the apparent top of the sand at 1158' unless the uncansolidated sand grains stayed in the mud until the percent sand became so large the sand began to settle out. This has happened an rare occasions.

1946' - 2026' A gas show was logged in the send section.

At 3450' a good sand section was penetrated. There was a qualitative change in the gas at this point; however, the gas show was not very impressive.

We wish to thank you for the consideration and cooperation shown us and our personnel in securing our information on this well.

Yours very truly,

ILLEGIBLE

ROTARY ENGINEERING COMPANY

Jack E. Blies

Co-General Manager

Wech Elles

Enclosure JEB/hrs

cc: Oil Conservation Commission of New Mexico (1)
Antoc, New Mexico
Attention: Mr. Emery Arnold

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Jack F. Billey

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- 1. Drilling mud characteristics.
- 2. Bit record.
- 3. The drilling rate curve plotted in minutes per foot. It will be noted this is plotted so that on fast drilling the curve approaches the left margin of the log.
- 4. Depth.
- 5. Lithology.
- 6. Visual porosity column shown next to lithology column.
- 7. Leached residual oil units. This curve is obtained by applying solvent to the drill cuttings and evaluating by use of ultraviolet radiation the residual liquid hydrocarbons collected on the color reaction plates.
- 8. The percentage of sample showing oil fluorescence when viewed under ultraviolet radiation. All mineral fluorescence is excluded from this evaluation.
- 9. Two gas curves secured from the cuttings and shown in "gas from cuttings" column. The dotted curve is obtained by analyzing the cuttings for all combustible gases. The dashed curve is obtained by burning the gas at a predetermined reduced temperature. This curve represents all combustible gases other than methane.
- 10. Two gas curves secured from the mud return stream are plotted from the left margin of "gas from mud" column with increasing values extending to the right. The dotted curve is obtained by analyzing the mud for all combustible gases. The dashed curve is obtained by burning the gas at a predetermined reduced temperature. This curve represents all combustible gases other than methane.
- 11. Oil analyses are run on each two feet of samples.
- 12. Gas analyses are run on each two feet of samples.
- 13. All cuttings and mud samples are corrected for up-the-hole lag time.