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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

w Wen

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)			(Date)
		-			A WELL KN		, in 	/ 1684 t/
	mpany or Op		ROLLINA/	(Lease)	, Well No		, in <u>a</u>	/ 4 //4
			T 18N	R 3W	, NMPM.,	San Lui	. W	Poc
Unit La	iter							
Sandov	al		County. Da	ite Spudded	2-17-62 .	Date Dril	ling Completed	2-21-62
Pleas	se indicate l	ocation:				-	601 PBTD_	
D X	C B	A	j		Name	01 1103. 101		
			PRODUCING IN	VIERVAL -				
E	F G	H	i	51.7-522	Depth		Depth	
ا ۵	f G	, n	Open Hole		Casin	g Shoe	Tubing_	51.51
			OIL WELL TES	<u> </u>				
L	K J	I	Natural Proc	 d. Test: 6.5	bbls.oil,	bbls wa	iter inhrs,	Choke
			ì				volume of oil eq	
M	N O	P	1				in hrs,	Choke
			GAS WELL TE					
	FOOTAGE)		Natural Prod	d. Test:	MCF/D	Day; Hours flo	owedChoke	Size
ibing ,Cai	sing and Cem	enting Reco	ord Method of To	esting (pitot, 1	back pressure, et	.c.):		
Size	Feet	SAR	Test After	Acid or Fracture	e Treatment:		MCF/Day; Hours	flowed
			7				MCF/Day; Hours	
Size	560	125	Choke Size	Method	cf Testing:			
7-3m	560		Choke Size	Method	cf Testing:			
/-j#			Choke Size	Method	cf Testing:(Give amounts of	materials us	sed, such as acid,	
/-j#	560		Choke Size	Method	cf Testing: (Give amounts of	materials us	sed, such as acid,	
	560		Choke Size Acid or Fraction sand): Casing Press.	Method Tubing Press.	cf Testing:(Give amounts of	materials us new tanks	sed, such as acid,	
<u> </u>	560		Acid or Fracesand): Casing Press. Oil Transpor	Method Tubing Press.	cf Testing:(Give amounts of	materials us new tanks	sed, such as acid,	
<u> </u>	560		Acid or Fracesand): Casing Press. Oil Transpor	Method Tubing Press.	cf Testing: (Give amounts of Date first oil run to	materials us new tanks	sed, such as acid,	water, oil, and
17 su	560		Acid or Fracesand): Casing Press. Oil Transpor	Method Tubing Press.	cf Testing: (Give amounts of Date first oil run to	materials us new tanks	sed, such as acid,	water, oil, and
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