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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	. /	
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

FILE /	REQUEST	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER OIL /					
GAS					
OPERATOR /	_				
Operator					
Noel Reynolds					
Address					
Box 388 Astec.	New Mexico 87410				
Reason(s) for filing (Check proper bo		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil X Dry Ga	5			
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner	Johney M. Myers 901	Zuni Drive Farming	ton, New Mexico 87401		
DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including Fo	ormation   Kind of L	ease Lease No.		
C.B. Harvey	l San-Luis Mes	saverde State, Fed	deral or Fee Federal		
Location					
Unit Letter K 1	520 Feet From The South Line	e and 2340 Feet Fr	om The West		
,					
Line of Section 21 T	ownship 18N Range 3	W , NMPM,	Sandoval County		
	RTER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of O	or Condensate		proved copy of this form is to be sent)		
Thistway	D-10-5		proved copy of this form is to be sent)		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give agaress to which ap	proved copy of this form is to be sent)		
	Unit Sec. Twp. Rgs.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	Onit   Sec.   Twp.   rige.	is gas defaulty connected?	wie.i.		
<u> </u>		<u> </u>			
	with that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Complet	ion - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			CCI De la constant de		
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and reference top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	/ LIFE LIVED		
Length of Test	Tubing Pressure	Casing Pressure	Eboke 9124 1974		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	DE-COM. COM.		
			DIST. 3		
GAS WELL			10		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	The Property of the Control of the C	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	odered Stessme (suecare)	Chore Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	FEB 14 1974		
		Original Signed by A. R. Kendrick			
		TITLE PETROLEUM ENGINEER DIST. NO. 3			
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene			
Moel Leynold					
1 toll flyndes	/				
(Signature) Owner		tests taken on the well in accordance with RULE 111.			
		All sections of this form	must be filled out completely for allow		
(Title)		able on new and recompleted	1 Malte.		

(Title) 2/14/74

(Date)

46

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.