NO OF COURT BECK	1410	1	
bistamuri	J##		
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR	•	I	
PROPATION OFFICE			
Operator	,	Tor	reo

SANTA I L FILE U.S.G.S. LAND OFFIC TRANSPORT	OIL OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-170 Effective 1-1-65 AS
PROPATION Operator				
Address		eon Oil Co. 356, Flora Vista, N. M	1. 87415	•
i	ling (Check proper be		Other (Please explain) Torreon #1	1
New Well Recompletion	H	Change in Transporter of: Cil X Dry Ga	<u>~</u> .	B. Harvey A #1)
Change In Own	ership	Casinghead Gas Conder		indivey A #17
	wnership give name previous owner			
go a paper of the Assessment of the Assessment States Service	N OF WELL AND	LEASE	ormution Kind of Lease	Leane No.
San Lu	is Federal	Well No. Pool Name, Including F 11 San Luis Mes		orFeeFederal SF081160F
Location	J 10	Feet From The South Lin	te and 2294 Feet From 1	_{rhe} East
Unit Letter_	21	190		doval County
Line of Sect	ion — 1	ownship 1014 Range	, tardinini,	County
Name of Author The P	nzed Transporter of Cermian Corp	ρ.	P. O. Box 1183, Hou	uston, Texas 77001
Name of Author	rized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which approv	yea copy of this form is to be sent)
If well produce	es oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en .
If this product	ion is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETIC		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Type of Comple	Date Compl. Ready to Prod.	Total Depth	е.в. т.р. 9 1006
		(2)	Top Oil/Gas Pay	Tubing Depth
Elevations (DF	F, RKB, RT, GR, etc.	, Name of Producing Formation	, 100 0.17 Gds F47	3
Perforations				Depth Casing Shoe
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
Н	OLE SIZE	CASING & TUBING SIZE	DEFINACI	
V. TEST DATA	AND REQUEST	FOR ALLOWABLE (Test must be a able for thin de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
	v Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Tee	(Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. D	Ouring Teet	Oil-Bble.	Water - Bble.	Gas-MCF
				<u></u>
GAS WELL				T
Actual Prod.	(est-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Metho	d (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICA	TE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION JUL 14 1980	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
		•	TITLE SUPERVISOR DISTRICT	
Derren ail (p. (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
7-14-50 sole on new and reference of the control of			able on new and recompleted w Fill out only Sections I. I well name or number, or transpor	wils. I, III, and VI for changes of owner, ter, or other such change of condition.
			Separate Forms C-104 mus	it be filed for each pool in multiply