## NEW MEXICO DIL COUSE DIVATION COMMISSION Form C-10e PLOUEST FOR ALLOWAPEL Supressed , Old C-101 and 6. Effective 1-1-65 AND 0.5.6.5 AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS LAND OFFICE OIL 1. TRAL PORTER OPERATOR PROBATION OFFICE Jerator Torreon Oil Co. Address Box 356 Flora Vista, N.M. 87415 Reason(s) for filing (Check proper tox) Other (Please explain) New Well Change in Transporter of: Dry Gas Formerly C.B.Harvey A#4 Change in Ownership Casinghead Gas Condensate change of ownership give name Noel Reynolds Box 356 Flora Vista N.M. ESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Lease No. State, Federal or Fee 13 San Luis Mesaverde Federal SF081160F San Luis Federal 1691 Unit Letter\_ Feet From The South Line and 1701 Feet From The East 21 Township 18N Line of Section Range 3W NMPM, Sandoval County ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A dress (Give address to which approved copy of this form is to be sent) or Condensate Thriftway Co. P.O.Box 1367 Farmington N.M.87401 or Dry Gas Acdress (Give address to which approved copy of this form is to be sent) Twp. Ege. Is gas actually connected? When f well produces oil or liquids, ive location of tanks. this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Workover Gas Well Deepen Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) ate Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. levations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth erforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be (or full 24 hours)

EST DATA AND REQUEST FOR ALLOWABLE IL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Tanks Date of Test ength of Test Tubing Pressure Cosing Pressure Choke Size ctual Prod. During Test Oil-Bble. Water - Bbls. 3 1978 AS WELL ctual Pred. Test-MCF/D Bbls. Condensate/MMCF Length of Test esting hiethod (pitot, back pr.) Tubing Freasure (Shut-in) Cosing Pressure (Shut-in) Choke S

TITLE \_

ERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

Jacobson Of Co (Signature)

(Title)

(Title)

(Date) OIL CONSERVATION COMMISSION

APPROVED DEC. 1 2 1978

By Original Signed by A. R. Kendrick

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I, II III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.