-	NO. OF COPIES RECEIVED		11	
	DISTRIBUTIO			
	SANTA FE	1		
	FILE		1	L
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS		
	OPERATOR			
	PRORATION OF	ICE		
	O			

II.

III.

IV.

V.

VI.

DISTRIBUTION SANTA FE / L	REQUE	IL CO ISERVATION COMMISSION EST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS
OPERATOR / PRORATION OFFICE	_		
Operator Operator			
Tahnay M Mya	ne		
Johney M Mye: Address			
901 Zunt Dri	ve.Farmington New	Mexico	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil 🗓 D	ry Gas	
Change in Ownership	Casinghead Gas C	ondensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		ol Name, Including Formation	lyte 3 (1)
C.B.Harvey "A"		an-Luis Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter J ; 186	2 Feet From The South	Line and 2171 Feet F	from The Rest
_	ownship 18N Range		
Elife of decitor 21 / 10	whamp ION Honge	3 , ммрм,	County
DESIGNATION OF TRANSPOR Name of Futhorized Transporter of Oi Plateau Ine.	l gr Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas 🔲 💮 or Dry Gas 🦳	Address (Give address to which a	approved copy of this form is to be sent)
If well produces oil or liquids, give locat on of tanks.	Unit Sec. Twp. Rge	ls gas actually connected?	When
If this production is commingled w COMPLETION DATA	ith that from any other lease or p	ool, give commingling order number:	
Designate Type of Completi	on - (X) Gas We	ell New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		be after recovery of total volume of load is depth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	SCHINGS /
Length of Test	Tubing Pressure	Casing Pressure	1966
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas Sigh A 1966
GAS WELL			OIL DIST.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	ICE	il .	RVATION COMMISSION
I hereby certify that the rules and Commission have been complied	with and that the information gi	ven Original Signe	EP 1 4 1966 ed by Emery C. Arnold
above is true and complete to th	e best of my knowledge and bel	SUPERV	ISOR DIST. #3-
١ -			in compliance with RULE 1104.

7.	mmees
Ţ.	(Signature) OWNET
	(Title) 9.12.1966

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.