

U. S. LAND OFFICE **SANTA FE**
Roswell, New Mex.SERIAL NUMBER **SF-078515**

LEASE OR PERMIT TO PROSPECT

Torreón

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Reynolds Mining CorporationCompany **Oil and Gas Division**Address **Post Office Box 1328, Durango, Colo.**Lessor or Tract **Torreón**Field **Wildcat**State **New Mexico**Well No. **1** Sec. **22** T18N R. 4W Meridian**NMPM**County **Sandoval**Location **1980** ft. **N** of **S** Line and **660** ft. **E** of **W** Line of **Sec 22, T18N, R4W**Elevation **6378** CL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **C. J. Eskridge, Jr.**Date **February 17, 1956**Title **District Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 31**, 19**55**. Finished drilling **January 31**, 19**56**.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None** to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8 rd		409	Hall-				Protect surface
					drill-				water zones
					pipe				
					shoe				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	422'	385 sacks neat cement	Pump & Plug	1.14	Hole full when plugged

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **173** feet to **7520** feet, and from feet to feetCable tools were used from **0** feet to **173** feet, and from feet to feet

DATES—no production

Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Contract, Driller, Driller

, Driller, Driller

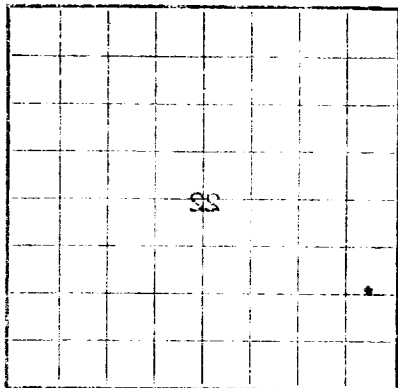
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1242	1242	Mesefee
1242	1332	90	Point Lookout
1332	3471	2139	Mancos
3471	3738	267	Dakota
3738	4495	757	Morrison
4495	4585	90	Todilto
4585	4792	207	Entrada
4792	5801	1009	Chinle
5801	5891	90	Shinarump
5891	7520 (TD)	1629	Permian

(All depths being from Kelly bushing which was 12 feet above ground level.)

Well was plugged and abandoned on February 7, 1956.

No commercial shows of oil or gas were encountered during the drilling of this well.



LOCATE WELL CORRECTLY

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LEASE OR PERMIT TO PROSPECT

SERIAL NUMBER

U.S. LAND OFFICE

Model Form 9-330
Revised 12-31-55

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.
Signed _____
Date February 17, 1956
Title _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____ 1956. Finished drilling _____ 1956.

OIL OR GAS SANDS OR ZONES

(Denote by G)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. TO STATE FULLY

HISTORY OF OIL OR GAS WELL

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MUDDING AND CEMENTING RECORD

Case	Water	Number	Method	Amount	Amount of mud used
305	100	100	100	100	100

PLUGS AND ADAPTERS

Size	Material	Length	Depth of
1/2"	Steel	10"	10'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth - feet	Depth cleared out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

DATES OF PRODUCTION

The production for the first 24 hours was _____ barrels of fluid of which _____ was oil; _____ was gas.
If gas well, state the per cent of gas.
Rock pressure, the per cent of _____.

EMPLOYEES

Driller _____
Driller _____
Driller _____

FORMATION RECORD

FROM-	TO -	TOTAL FEET	FORMATION
0	100	100	Permian
100	200	200	Permian
200	300	300	Permian
300	400	400	Permian
400	500	500	Permian
500	600	600	Permian
600	700	700	Permian
700	800	800	Permian
800	900	900	Permian
900	1000	1000	Permian

(All depths being in feet, stating which was in feet below ground level.)

Well was plugged and abandoned on February 15, 1956.

No commercial show of oil or gas was encountered during the drilling of this well.