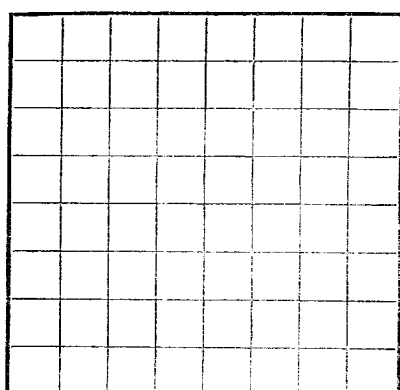
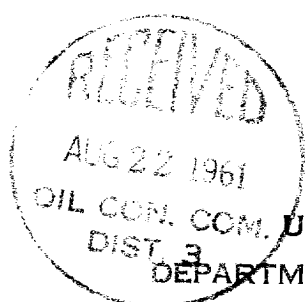




LOCATE WELL CORRECTLY

U. S. LAND OFFICE New MexicoSERIAL NUMBER NM 043266LEASE OR PERMIT TO PROSPECT
Anderson-Beard (Fed)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company W. W. Holmes Address Box 567, Amarillo, Texas
Lessor or Tract Anderson-Beard (Fed) Field Unknown State New Mexico
Well No. 1 Sec. 10 T. 18 R. 3W Meridian S.M. County Sandoval
Location 1650 ft. N of S Line and 990 ft. E of S Line of S Sec. 10 Elevation 6715 Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date August 18, 1961Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling May 21, 19 61 Finished drilling June 21, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7 7/8</u>	<u>21</u>	<u>8</u>	<u>AMERICAN</u>	<u>144</u>	<u>Beam</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7 7/8</u>	<u>14 1/2</u>		<u>Circ. to surface</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1435 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 7, 19 61 Put to producing 2 A, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jack W. Holmes, Driller _____, Driller

T. C. Durhan, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>75</u>		<u>Coal & gray shale</u>
<u>75</u>	<u>360</u>		<u>Sand, shale & coal streaks</u>
<u>360</u>	<u>543</u>		<u>Shale, sand w/ hard sandstone streaks</u>
<u>543</u>	<u>662</u>		<u>Sand, water - Core #1 - 650-662</u>
<u>662</u>	<u>809</u>		<u>Shale w/ sand streaks</u>
<u>809</u>	<u>810</u>		<u>Sand - oil - Core #2</u>
<u>810</u>	<u>818</u>		<u>Hard dry sand - Core, 809-818</u>
<u>818</u>	<u>1005</u>		<u>Sand and shale</u>
<u>1005</u>	<u>1035</u>		<u>Shale</u>
<u>1035</u>	<u>1048</u>		<u>Sand</u>
<u>1048</u>	<u>1117</u>		<u>Shale</u>
<u>1117</u>	<u>1240</u>		<u>Sand & shale</u>
<u>1240</u>	<u>1285</u>		<u>Sand & shale</u>
<u>1285</u>	<u>1329</u>		<u>Shale</u>
<u>1329</u>	<u>1333</u>		<u>Sand</u>
<u>1333</u>	<u>1362</u>		<u>Sand</u>
<u>1362</u>	<u>1435</u>		<u>Shale</u>
<u>1435</u>	<u>T.D.</u>		

