-	RECEIV	E 5			
DISTRIBUTION					
SANTA FF		/	T		
FILE		7			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	DIL				
(ARRECTION	0.43		!		
PROBATION OFFICE					
PFRATOR					

NEW MEXICO QIL CONSERVATION COMMISSION Santa Fe. New Mexico

/ (Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE



New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Amarillo, Texas August 17, 1964	
141E 4.0	r Hrn:	CDV DC	OUTETU	(Place) (Date)	
WE AR			-	NG AN ALLOWABLE FOR A WELL KNOWN AS: ny Spencer Federal, Well No. One in SW 1/4 NW 1/4,	
	(Compan	y or Oper	ator)	(Lesse)	
E	Letter	, Sec	11	T 18 N , R 3 W , NMPM., Wildest Pool	
_				County Date Spudded 4-30-61 Date Drilling Completed 11-14-63	
		dicate lo		Elevation 6708 Total Depth 1145 PBTD	
D	C	В	A	Top Oil/Gas Pay 1135 Name of Prod. Form. Mesa Verde	
				PRODUCING INTERVAL -	
F.	F	G	H	Perforations Depth Depth	
E	•		**	Open Hole 1134 to 1145 Depth Casing Shoe 1134 Depth Tubing 1130	
L	K	J	Ī	OIL WELL IEST - Choke	
-	**	"		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	
1-37		 _		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of	
M	N	0	P	load oil used): 30 bbls, oil, 34 bbls water in 24 hrs, min. Size Pump	
	<u> </u>	<u> </u>		GAS WELL TEST -	
1650	F/N (FOOT	990 F/	'N	Natural Prod. Test:MCF/Day; Hours flowed Choke Size	
Lubing	Casing	and Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):	
Sir	·	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
				Choke SizeMethod cf Testing:	
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 Gal, acid, 5000 lbs sand _ 200 bbls oil	
				Casing TSM Tubing Date first new oil run to tanks 11-15-63	
				Gil Transporter Inland Crude, Inc. Farmington, New Mexico	
				Gas Transporter	
Remark	ຜ:			at LEIVED \	
	• • • • • • • • • • • • • • • • • • • •	•••••		-1 O 1066	
				AUG 1 8 1964	
	Λ.	ertify 1.12 IC 1 0 1	DEA	formation given above is true and complete to the best of my knowledge. ON. COM.	
Approv	ed	IG 181	JU4	(Company or Operator)	
	OIL (CONSER	VATION	N COMMISSION By: (Signature)	
D	Origin	nal Sia	ned E-	Title Assistant to the General Manager	
By: Original Signed Emery C. Arnold Send Communications regarding well to: Name J.W. HOLMES					
Title	.Supery	isor Dist	#.3	NameJ.W. HOLMES	