

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

RECEIVED
APR 4 1963
CON. COME
DEPARTMENT
GEOLOGI

U. S. LAND OFFICE Santa Fe, N. Mex.
SERIAL NUMBER NM-0215262
LEASE OR PERMIT TO PROSPECT

RECEIVED
ERIOR
JUN 19 1963

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Cities Service Oil Company Address Box 760, Roswell, New Mexico
Lessor or Tract Federal Strat Test Field Wildcat State New Mexico
Well No. 15-1 Sec. 15 T.19N R. 1W Meridian NMPM County Sandoval
Location 1980 ft. $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ of S Line and 1980 ft. $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ of W Line of Sec. 15-19N-1W Elevation 6792 gr.
(Derive from relative to datum)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 25, 1963 Title District Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling March 22, 1963 Finished drilling March 25, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1503 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----March 25-----, 1963----- Put to producing -----P & A----- 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity °Bé _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

-----Roselius, W.-----, Driller
 -----Decker, B.-----, Driller
 -----Ligon, J.-----, Driller
 -----,-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	396	396	Mancos Shale
396	1324	928	Gallup sand and shale
1324	1503	179	Lower Mancos shale

1000

16-42004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.