For ()	<b>m 9-</b> Feb. 1	8318 851)	Sec	• :	14
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe	
Lease No	078700	
Unit Hu	tchinson-l	'ederal

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	1
NOTICE OF INTENTION TO CHANGE P		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT			
NOTICE OF INTENTION TO RE-DRILL			
NOTICE OF INTENTION TO SHOOT OF		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR A NOTICE OF INTENTION TO ABANDON		Subs. Rept. of Worksyer	X
NOTICE OF INTENTION TO ABANDON	WELL		
	TE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)	
(111210)		THE STATE OF THE S	
		March 11,	1957
Achiman Padamat			
tchinson-Federal		1 660 C C E 12 C	14
eli No is locat	ted 1790 It. from	$\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and $\begin{bmatrix} 660 \\ \mathbf{S} \end{bmatrix}$ ft. from $\begin{bmatrix} \mathbf{K} \\ \mathbf{W} \end{bmatrix}$ line of	sec.
Mari and 14	10.K	L. H. F. M.	
(1/ Sec. and Sec. No.)	(Twp.)	(Range) (Meridian)	
dia-Entreda	Sanda	. 44	0
(Field)	(County	or Subdivision) (State or Territory)	
	a 1 1	(Ret)	
he elevation of the derrick	noor above sea le	evel is wast. It.	
	DETA	ILS OF WORK	
A			• •
		izes, weights, and lengths of proposed casings; indicate muddi other important proposed work)	
		f. \$210-\$215', perf 7" Cag. © 3355 351' w/8 shots. Set DC ret. © 3320	
		00#. Perf. 7" Cag. 3210-3211' (Gal	
		0-3211' w/150 sx. Max. Press. 2500	
			PO POTTO VIL
st eq. ret. 3 3167' &		- Daniel 1711 mais 12020-120441 milk (188)	
et eq. ret. 3 3167' 4 rlg. out ret. 4 cent.	3167 to 3310'	. Perf. 7" esg. 3229-3244' w/6 SPF	. Oll-fre
et eq. ret. 3 3167° a rlg. out ret. 4 cent. /5000 gals. then wer.	3167 to 3310' - free perf. w/	40,000 gals. wtr. & 50,000# sand.	. Oil-fre Press. 80
et eq. ret. 3 3167° å rlg. out ret. 4 cemt. 5000 gals. then wtr. mped load water w/tr	3167 to 3310° -free perf. w/	40,000 gals. wtr. & 50,000# sand. 1. show gas. On Cil Conservation	. Oil-fre Press. 80 Potential
t eq. ret. 3 3167' a lg. out ret. 4 cent. 5000 gals. then wtr. suped load water w/tr erf. 3229-3244', pump	3167 to 3310' -free perf. w/ rec of oil & s 13.54 BO & 10	40,000 gals. etr. & 50,000# sand. il. show gas. On Oil Conservation .43 BFW in 24 hrs. OUS-Insuficient	. Oil-fre Press. 80 Potential
ot eq. ret. 3 3167° a rlg. out ret. & cent. /5000 gals. then wtr. raped load water w/tr	3167 to 3310' -free perf. w/ rec of oil & s 13.54 BO & 10	40,000 gals. etr. & 50,000# sand. il. show gas. On Oil Conservation .43 BFW in 24 hrs. OUS-Insuficient	. Oil-fre Press. 80 Potential
et eq. ret. 3 3167' a rlg. out ret. 4 cemt. /5000 gals. then wtr. raped load water w/tr erf. 3229-3244', pamp	3167 to 3310' -free perf. w/ rec of oil & s 13.54 BO & 10	40,000 gals. etr. & 50,000# sand. il. show gas. On Oil Conservation .43 BFW in 24 hrs. OUS-Insuficient	. Oil-fre Press. 80 Potential
ot eq. ret. 3 3167' a rlg. out ret. 4 cent. /5000 gals. then wtr. mped load water w/tr mr. 3229-3244', pump my. 39.2, Allow. 13 E	3167 to 3310' -free perf. w/ ree of eil & s 13.54 BO & 10 COPD, Cap. 13 B	40,000 gals. etr. & 50,000/ send. i. show gas. On Oil Conservation 0.83 BFW in 24 hrs. OUH-Insuficient 1079.	. Oil-fre Press. 80 Potential
ot eq. ret. 3 3167' a rig. out ret. 4 cent. 5000 gals. then wtr. mped load water w/tr mr. 3229-3244', pump my. 39.2, Allow. 13 E	3167 to 3310' -free perf. w/ ree of eil & s 13.54 BO & 10 COPD, Cap. 13 B	40,000 gals. etr. & 50,000# sand. il. show gas. On Oil Conservation .43 BFW in 24 hrs. OUS-Insuficient	. Oil-fre Press. 80 Potential
t eq. ret. 3 3167' a rig. out ret. 4 cent. 5000 gals. then wtr. suped load water w/tr er. 3229-3244', pump y. 39.2, Aliow. 13 E	3167 to 3310' -free perf. w/ ree of eil & s 13.54 BO & 10 COPD, Cap. 13 B	40,000 gals. etr. & 50,000/ send. i. show gas. On Oil Conservation 0.83 BFW in 24 hrs. OUH-Insuficient 1079.	. Oil-fre Press. 80 Potential
Record. 3 3167' a rig. out ret. 4 cent. 5000 gals. then wtr. suped load water w/tr srf. 3229-3244', pump sy. 39.2, Alion. 13 E s84' T.D. NO' P9.TO. Nell no	3167 to 3310° -free perf. w/ wee of eil & s 13.54 BO & 10 30FD, Cap. 13 B	40,000 gals. etr. & 50,000 sand.  1. show gas. On Cil Conservation  1.3 BFW in 24 hrs. OCH-Insufficient  1079.  Tom Gallup Pay from perf. 3229-3244	Press. 80 Potential to measur
Req. ret. 3 3167' a rig. out ret. 4 cent. 5000 gals. then wtr. suped load water w/tr erf. 3229-3244', pump y. 39.2, Alica. 13 E 64' T.D. NO' PO.TO. Nell no Tunderstand that this plan of work	3167 to 3310° -free perf. w/ race of oil & s 13.54 80 & 10 00FD, Cap. 13 B	40,000 gals. etr. & 50,000 sand.  1. show gas. On Cil Conservation  1.3 BFW in 24 hrs. OCH-Insufficient  1079.  Tom Gallup Pay from perf. 3229-3244	Press. 80 Potential to measur
Req. ret. 3 3167' a rig. out ret. 4 cent. 5000 gals. then wtr. suped load water w/tr erf. 3229-3244', pump by. 39.2, Alion. 13 E 64' T.D. NO' PD.TO. Nell no I understand that this plan of world	3167 to 3310° -free perf. w/ race of oil & s 13.54 80 & 10 00FD, Cap. 13 B	40,000 gals. etr. & 50,000 sand.  1. show gas. On Cil Conservation  1.3 BFW in 24 hrs. OCH-Insufficient  1079.  Tom Gallup Pay from perf. 3229-3244	. Oil-fre Press. 80 Potential
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t eq. ret. 3 3167' a lg. out ret. 4 cent. 5000 gals. then wtr. suped load water w/tr. 3229-3244', pump y. 39.2, Alica. 13 E 64' T.B. 10' PB.TD. Nell no I understand that this plan of world ompany Magnelia Petr	3167 to 3310° -free perf. w/ rece of cil & c 13.54 BO & 10 30FD, Cap. 13 B w producing fr k must receive approval in	40,000 gals. etr. & 50,000 sand.  1. show gas. On Cil Conservation  1.3 BFW in 24 hrs. OCH-Insufficient  1079.  Tom Gallup Pay from perf. 3229-3244	Press. 80 Potential to measur
t eq. ret. 3 3167' a lg. out ret. 4 cent. 5000 gals. them wtr. suped load water w/tr rf. 3229-3244', pump y. 39.2, Alica. 13 E 84' T.D. 10' P9.T0. Nell no I understand that this plan of work ompany Magnelia Petrology and the superior sup	3167 to 3310* -free perf. w/ wase of eil & s 13.54 BO & 10 00FD, Cap. 13 B w producing fr k must receive approval in valeum Campany	40,000 gals. etr. & 50,000 sand.  1. show gas. On Cil Conservation  1.3 BFW in 24 hrs. OCH-Insufficient  1079.  Tom Gallup Pay from perf. 3229-3244	Poss. 86 Potential to mensus commenced. MAR 15 19 OIL CON. CO
t eq. ret. 3 3167' a lg. out ret. 4 cent. 5000 gals. then wtr. suped load water w/tr. 3229-3244', pump y. 39.2, Alica. 13 E 84' T.B. Nell no I understand that this plan of world ompany Magnelia Petr	3167 to 3310* -free perf. w/ wase of eil & s 13.54 BO & 10 00FD, Cap. 13 B w producing fr k must receive approval in valeum Campany	40,000 gals. etr. & 50,000 sand.  1. show gas. On Cil Conservation  1.3 BFW in 24 hrs. OCH-Insufficient  1079.  Tom Gallup Pay from perf. 3229-3244	Poss. 86 Potential to messus  CELLY  MAR 15 19  OIL CON. CO
rig. out ret. 3 3167' a rig. out ret. 4 cent. /5000 gals. then wtr. raped load water w/tr erf. 3229-3244', pump iy. 39.2, Allow. 13 E 684' T.D. 100' PD.TD. Well no I understand that this plan of work ompany Magnelia Petr ddress F. J. Bex 63	3167 to 3310* -free perf. w/ wase of eil & s 13.54 BO & 10 00FD, Cap. 13 B w producing fr k must receive approval in valeum Campany	40,000 gals. etr. & 50,000 sand.  1. show gas. On Cil Conservation  1.3 BFW in 24 hrs. OCH-Insufficient  1079.  Tom Gallup Pay from perf. 3229-3244	Press. 8 Potential to measure MAR 15 19 DIST.

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