

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 9 feet to 10-12 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**December 20,** 19**91**

OIL WELL: The production during the first 24 hours was.....**62**.....barrels of liquid of which.....**24**.....% was
was oil;**72**.....% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....**33.4 to 36.0**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southwestern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Manitou Verde 340
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 2062
T. San Andres.....	T. Granite.....	T. Dakota..... 4174
T. Glorieta.....	T.	T. Morrison..... 4432
T. Drinkard.....	T.	T. Togito 3162
T. Tubbs.....	T.	T. Green Horn 3953
T. Abo.....	T.	T. Todilto 5163
T. Penn.....	T.	T. Entrada 5199
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5160	5160	Sand & Shale				
5160	5175	15	Core #1				
5175	5202	27	Core #2				

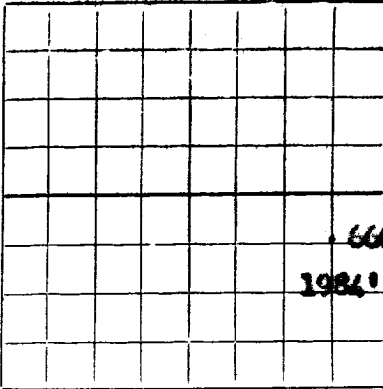
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
Magnolia Petroleum Company
 Company or Operator.....
 Name E. H. Rhodell
 Position or Title.....
 Address Box 727, Kermit, Texas
 Date January 26, 1954 (Date)
 District Superintendent

N.

(Revised 7/1/88)
(Form C-108)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Magnolia Petroleum Company Hutchinson Federal
(Company or Operator) (Lease)

Well No. 2, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 15, T. 19-N, R. 3-W, NMPM.
Unnamed Pool, Sandoval County.

Well is 1984 feet from South line and 660 feet from East line
of Section 15. If State Land the Oil and Gas Lease No. is (Federal Land) SF 078700

Drilling Commenced November 18, 19 53 Drilling was Completed December 10, 19 53

Name of Drilling Contractor Greensboro Drilling Company

Address 809 Thompson Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 6790' G. L. The information given is to be kept confidential until
_____, 19_____.

OIL SANDS OR ZONES

No. 1, from 5199 to 5202 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>36</u>	<u>New</u>	<u>470</u>				<u>Surface Str. &</u>
<u>7"</u>	<u>23</u>	<u>New</u>	<u>5200</u>				<u>Salt String</u>
			<u>Open Hole from 5200 to 5202</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/4"</u>	<u>9-5/8"</u>	<u>470</u>	<u>475</u>	<u>Halliburton</u>		
<u>9-3/4"</u>	<u>7"</u>	<u>5200</u>	<u>900</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation _____

_____ Depth Cleaned Out _____