

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ **Water**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVE. ☐ Other ☐ **Temporarily abandoned**

2. NAME OF OPERATOR
Horace F. McKay, Jr.

3. ADDRESS OF OPERATOR
800 Loma Linda Place, S. E., Albuquerque, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with the following instructions):
At surface **1190 feet, 990 feet, Section 5-T.19N., R.1W**
At top prod. interval reported below **Same.**
At total depth **Same as above.**
Straight hole logs showed not more than 1.5 degrees from vertical.

DATE ISSUED
10-8-64

15. DATE SPUDDED **10-10-64** 16. DATE T.D. REACHED **12-13-64** 17. DATE COMPL. (Ready to prod.) **none** 18. ELEVATIONS (DF, REB, ST, etc.) **GL 7028 KB 7021.8 KB 7031.5**

20. TOTAL DEPTH, MD & TVD **1758** 21. PLUG, BACK T.D., MD & TVD **1754** 22. MULTIPLE COMPL. **none** 23. INTERVALS DRILLED BY **1758**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (see 4b and 4c)
None

25. WAS DIRECTIONAL SURVEY MADE?
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction electrical log. Log Wells

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH (MD)	JOINTS	CEMENTING RECORD
5.5 inch	13	64 feet	10 3/4	40 sacks regular
2 3/8 inch	J55-4.6	1755	4 3/4	160 sacks regular

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
none				

30. TUBER RECORD

SIZE	DEPTH (MD)	SCREEN (MD)
none		

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	AMOUNT OF PERFORATION
1658 - 1674	500 gallons 7.5% acid & 3/8 inch jets.
370 - 580, 592-602, 976-984, 1064-1074, 1102-1110, 1142-1152, 1188-1206, 1294-1300	100 lbs. of water recovered water, placed with 10 sbs reg. com. gun of low at 1300

33. **1352-1365, 1 hole per ft. 3/8 inch** PRODUCTION **500 gal. 7.5% acid & 100 lbs. water recovered**

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flooding, gas lift, pump-jack—size and type of pump)

DATE OF TEST _____ CHOKES SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____

34. DISPOSITION OF GEL _____ (Solvent for fresh cement, etc.)

35. LIST OF ATTACHMENTS

OIL CON. COM. DIST. 3

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

[illegible]

NAME	MEAS. DEPTH	REMARKS
Mancos Surface		
Middle Galling	337	
Lower Galling	570	
Greenhorn	1396	
Sakota	1672	
Total Depth	1758	

DESCRIPTION, COMMENTS, ETC.

LOG #1 1672-1702 tool open 30 min.
 pressure, about in 15 min. Good
 blow air immediately; continued
 throughout test. Recovered 1302
 feet of fluid. Top 400 feet drill-
 ing mud slightly gas and oil cut.
 Middle part water and mud. Last
 sample 5' above 361 drilling mud.
 Run 368 FPI 89-368, SNIP 368.
 Hydrostatic 1027.

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