

U. S. LAND OFFICE _____
SERIAL NUMBER 0556
LEASE OR PERMIT TO PROSPECT _____U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO**RECEIVED**
JUL 7 1959
OIL CON. COM.
DIST. 3

UNITED STATES

GEOLOGICAL SURVEY

RECEIVED

JUL 8 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company E. B. Brown Address 1747 Broadway, Denver, Colorado
Lessor or Tract Minolia-Pepper Field Wilcox State New Mexico
Well No. 1 Sec. 8 T. 20N R. 2E Meridian 10E County Santa Fe
Location 1900 ft. N. of 3 Line and 600 ft. W. of 3 Line of Sec. 8 Elevation 6110
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Jay J. HurrellDate Jan 25, 1959

Jay J. Hurrell

Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-2, 1958 Finished drilling 1-18, 1959**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____**IMPORTANT WATER SANDS**No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	44	3	J-55	207	Reamer				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	207	25 SK	Water-Cement		

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 6102 feet, and from _____ feet to _____ feet**DATES**_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____**EMPLOYEES**_____, Driller _____, Driller
Huron Drilling Company, Driller _____, Driller
_____, Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
2035	2010	25	Reservoir
2010	3050	740	San Jose
3050	4005	355	Gallup zone
4005	4700	695	San Jose
4700	4840	140	Greenhorn
4840	5010	170	Graneros
5010	5210	200	Sakona
5210	6040	830	Torrison
6040	6055	15	Todilte
6055	6191	136	Satrado

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. Drilled to a TD of 6191 and found no zones of commercial oil or gas. Flushed and abandoned