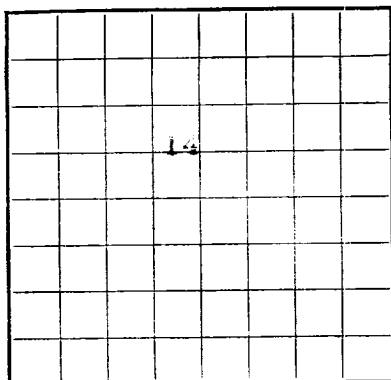


U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Boy Lumber, Inc. Address Box 1689, Lubbock, Texas
Lessor or Tract San-Federal Field Wildcat State New Mexico
Well No. 1 Sec. 14 T. 21N R. 4E Meridian 10E County Sandoval
Location 660 ft. {N. } of _____ Line and 660 ft. {E. } of _____ Line of Section 14 Elevation 7132'
{S. } {W. } (Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Harold Budd
Date 6/12/67 Title Consulting Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/15/, 1941 Finished drilling 6/4/41, 1941

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

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JUN 13 1966

IMPORTANT WATER SANDS

No. 1, from Vol. 1 to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CONF. COM.
DIST. 3

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 51 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19 6/1 Put to producing -----, 19 6/1

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours none Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ~~200~~-----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1444'	1444'	Gravelly
1444'	1730'	286'	Portland
1730'	1807'	77'	Disturbed 1875
1807'	3109'	1302'	Lewis Shale
3109'	3880'	771'	Mass Verde
3880'	4066'	186'	Point Lookout
4066'	4966'	900'	Upper Mancos Shale
4966'	5105'	139'	Upper Gallup
5105'	5218'	113'	Lower Gallup
5218'	5414'	196'	Middle Gallup

... 645 940 110 70 001

HISTORY OF OIL OR GAS WELL

16-42094-2 U. S. GOVERNMENT PRINTING OFFICE

617
 5015
 1000
 1000
 1000

CONFIDENTIAL - UNCLASSIFIED EYES ONLY

REF ID: A6042017

CONFIDENTIAL

TOTAL FEET

—01

FROM—

FORMATION

FORMATION RECORD—Continued