

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico

Sept 26, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp. Sandoval 22-7, Well No. 2-35, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 35, T. 22N, R. 7W, NMPM., Wildcat (GP) Pool
Unit Letter

Sandoval

County. Date Spudded 8-3-57

Date Drilling Completed 9-11-57

Elevation 6837 ungr grnd

Total Depth 5905 PBD 4813

Please indicate location:

D	G	B x	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4672

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

4672-4685

Perforations

Open Hole

Depth

Casing Shoe 5342

Depth

Tubing 4704

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 2 bbls water in 24 hrs, 0 min. SECK Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>279.5</u>	<u>250</u>
<u>5-1/2</u>	<u>5329.03</u>	<u>175</u>
<u>2-3/8</u>	<u>4688.81</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4672-85 w/20,160 gals crude and 20,000# sd.

Casing _____ Tubing _____
Press. _____ Press. _____

Date first new oil run to tanks 9-9-57

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 28 1957, 19____

Northwest Production Corp.

(Company or Operator)

By: Ray Phillips
(Signature)

Title: Asst Mgr, Prod Opr

Send Communications regarding well to:

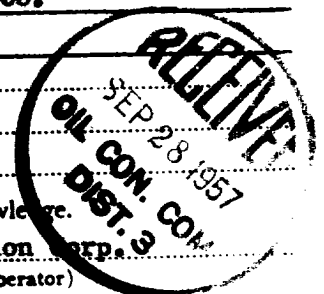
Name: W. R. Johnston

Address: 520 Simms Bldg. Albuquerque, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
ACTED DISTRICT OFFICE		
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