

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
// ~~Revised~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico March 25, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp. Sandoval 22-7, Well No. 1-23, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Sec. 23, T. 22N, R. 7W, NMPM, Wildcat (Gallup) Pool
Unit Letter

Sandoval County. Date Spudded 6-11-57 Date Drilling Completed 1-18-58
Elevation 6801 wgr grad Total Depth 5975 PBTD 4920

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Top Oil/Gas Pay 4678 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4678-4686, 4753-4764, 4738-4750

Open Hole Depth Casing Shoe 5968 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used) 46.86 bbls. oil, .02 bbls water in 24 hrs, - min. Size Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet Sax

10-3/4	290.57	300
5-1/2	5950.70	250
2-3/8	4793.58	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac 4754-64 w/10,000 gals crude & 5,000# sd; fract

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter

Remarks: 4678-86 w/10,000 gals crude and 10,000# sd. 4738-50 (Schl mess) frac on original comp w/23,100 gals crude and 20,000# sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 27 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

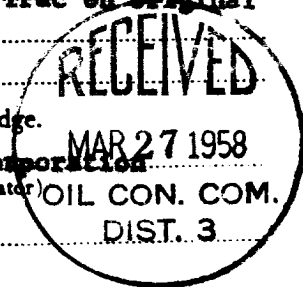
Title Supervisor Dist. # 3

Northwest Production Corporation
RAY PHILLIPS (Company or Operator)
By: Ray Phillips
(Signature)

Title Manager, Production Operations
Send Communications regarding well to:

Name Ray Phillips

Address 520 Simms Bldg, Albuquerque, N. M.



OIL CONSERVATION COMMISSION		
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