

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <div style="display: flex; justify-content: space-around;">DRILL <input type="checkbox"/><u>RE-ENTER</u> <input checked="" type="checkbox"/>DEEPEN <input type="checkbox"/>PLUG BACK <input type="checkbox"/></div>				5. LEASE DESIGNATION AND SERIAL NO. 370																
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla																
2. NAME OF OPERATOR LYNCO OIL CORPORATION				7. UNIT AGREEMENT NAME																
3. ADDRESS OF OPERATOR 7890 E. Prentice Ave. Englewood, Colorado 80110				8. FARM OR LEASE NAME HUMBLE DAKOTA																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 875 FNL and 910 FEL At proposed prod. zone Same				9. WELL NO. 1																
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles SW of Regins, New Mexico				10. FIELD AND POOL, OR WILDCAT Wildcat																
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 875'		16. NO. OF ACRES IN LEASE 1280		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 40																
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 6850		20. ROTARY OR CABLE TOOLS Rotary																
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7328 DF				22. APPROX. DATE WORK WILL START* July 30, 1976																
23. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1" style="width: 100%; border-collapse: collapse;"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td></td><td>8 5/8"</td><td></td><td>260</td><td>135 sxs</td></tr><tr><td>6 1/4"</td><td>4 1/2"</td><td>9.5</td><td>6850</td><td>300 sxs</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		8 5/8"		260	135 sxs	6 1/4"	4 1/2"	9.5	6850	300 sxs
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<p>We plan to re-enter this well which was drilled by Shar Alan in 1963 to test the Dakota. 8 5/8" surface casing is set at 260'. We intend to drillout the plugs and clean out old hole to 6850' where 4 1/2" casing will be cemented with 300 sacks. The Sanastee Formation from 6720' to 6730' will be perforated and fractured treated and evaluated as to producing capabilities by production testing. If warranted, the well will be completed for production.</p>																				
<div style="border: 2px solid black; border-radius: 50%; padding: 10px; width: 150px; margin: 0 auto;">RECEIVED JUN 30 1976 OIL CON. COM. DIST. 3</div>																				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.																				
24. ORIGINAL SIGNED BY E. L. FUNDINGSLAND, JR. Vice President SIGNED _____ TITLE _____ DATE June 25, 1976																				

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

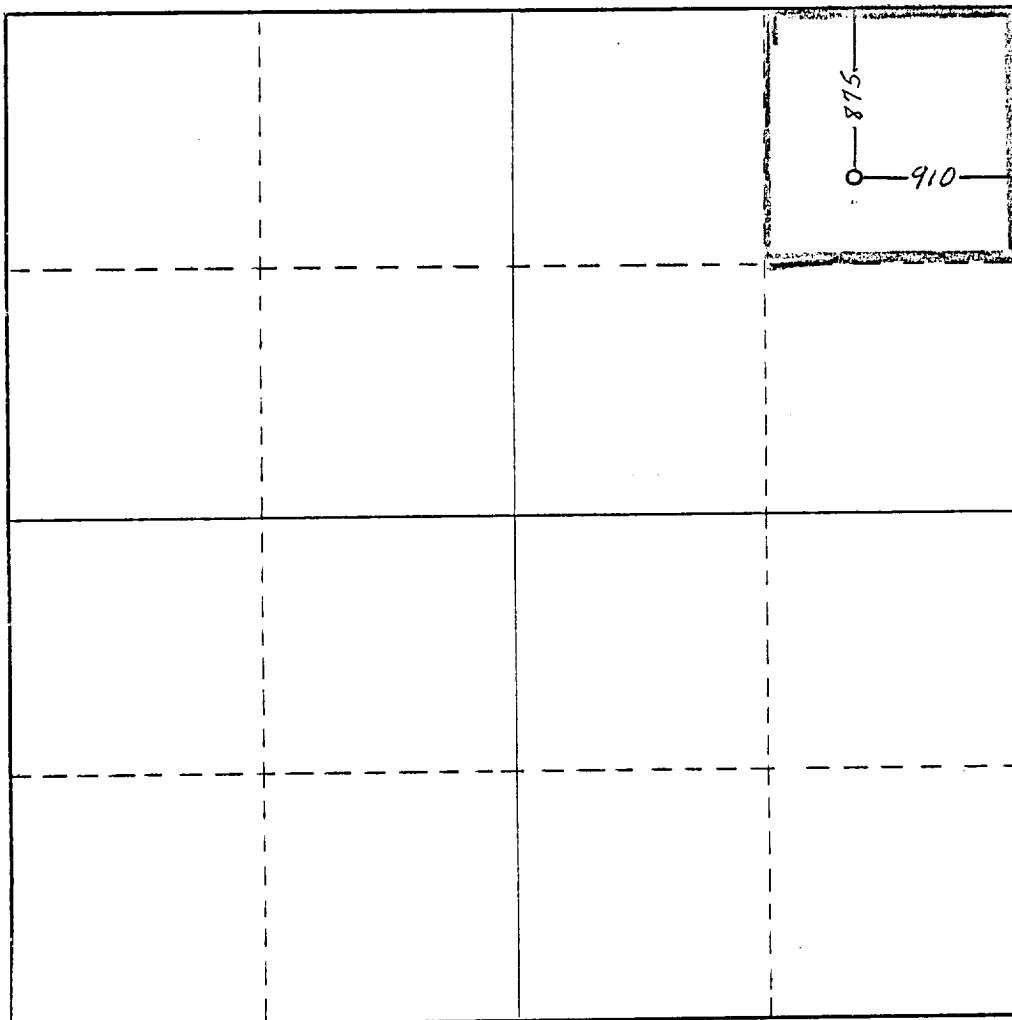
Operator Lynco Oil Corp.			Lease Humble Dakota		Well No. 1
Unit Letter A	Section 21	Township 22N	Range 2W	County Sandavol	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 875 feet from the North line and 910 feet from the East line </div>					
Ground Level Elev. 7316	Producing Formation Wildcat	Pool		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James M. Ray
Name

James M. Ray

Position

Field Mgr.

Company

Lynco Oil Corp.

Date

7/8/76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

