

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ Re-Entry ☐
2. NAME OF OPERATOR
LYNCO OIL CORPORATION
3. ADDRESS OF OPERATOR
5290 DTC Pkwy. Bldg. #2 Englewood, Co., 80111
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 875 FNL and 910 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Testing ☐

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5. LEASE 370
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Humble Dakota
9. WELL NO. 1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-T22N-R-2W
12. COUNTY OR PARISH Sandoval 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7328 F

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-76 Perforated 6719-24 with 4 jets per foot. 8-28-76 Ran RTTS packer on 2" tubing Set up packer at 6692. Swabbed well dry with trace of gas. Acidized down tubing with 300 gallons 15%M.A. Swabbed well down. Recovered acid with small show gas. 8-29-76 Frac treated down 2" tubing with 9000 gallons gelled water and 9400# 20-4- sand. 8-30-76 Swabbing well to pit. Recovering slightly gas cut water. 8-31-76 Swabbing slightly gas cut water. Ran 2" tubing and RTTS packer. Squeezed perfs @ 6719 w/100 sacks Max and final pressure 3000#. Perforated 5050-51 with 4 jets. Cemented down csg. with 350 sacks of 50-50 pozmix cement. 9-01-76 Ran cement bond log. Perforated 4954-59 with 20 jets. Swabbed water. 9-02-76 Set CIBP @ 4900'. Perforated @ 4830 and 4880. Ran RTTS packer. Squeeze cemented with 225 sacks 50-50 pozmix cement. 9-03-78 Drilled out cement from 4800 to 4890. Perforated 4859-63 with 16 holes. 9-03-76 Swabbed down and swabbing 3 bbls water/ hour. (See back) Cont'd

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James M. Ray TITLE Field Superintendent DATE 6-29-78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

JUL 10 1978

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

*See Instructions on Reverse Side

JUL 11 1978
OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

9-04-76 Set CIBP @ 4650. Perforated 4546 and 4600 with 4 holes wach. Cemented down csg. with 150 sxs. 9-05-76
Drilled out cement to 4590. Perforated 4563-68 with 4 holes/foot. Swabbed well down and swabbing water. 9-07-76
Swabbed. Recovered water and no shows. 9-08-76 Pulled 3 joints 4½ csg. Casing top @ 120. Suspended operations