

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Re-Entry</u>				
2. NAME OF OPERATOR <u>Lynco Oil Corporation</u>											
3. ADDRESS OF OPERATOR <u>5290 DTC Parkway, Building #2, Englewood, Colorado 80111</u>											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>875 FNL, 910 FEL</u> At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPURRED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
<u>8-15-76</u>		<u>8-22-76</u>		<u>9-08-76</u>		<u>7328 DF</u>		<u>7316</u>			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
<u>6790</u>		<u>6765</u>				<u>p-6790</u>		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>D & A</u>								25. WAS DIRECTIONAL SURVEY MADE <u>No</u>			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED <u>No</u>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>8 5/8</u>				<u>260</u>				<u>135 sacks</u>		<u>NONE</u>	
<u>4 1/2</u>		<u>9.5</u>		<u>6790</u>		<u>6 1/4</u>		<u>600 sacks</u>		<u>120'</u>	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>4563-68 4 holes per foot</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Swabbed water</u>						WELL STATUS (Producing or shut-in) <u>D & A</u>			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
										WATER—BBL.	
										GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>James Ray</u>				TITLE <u>Field Superintendent</u>				DATE <u>Sept. 7, 1978</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)