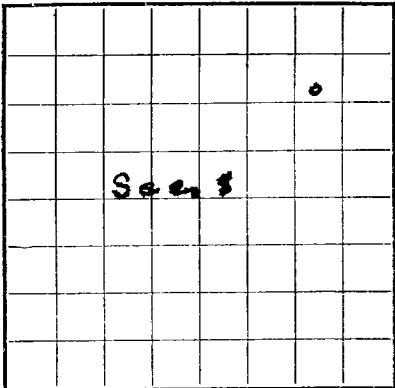




LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE **Jicarilla Tribal**
SERIAL NUMBER **Contract #50**
LEASE OR PERMIT TO PROSPECT **Tract #99**
Jicarilla "E"

LOG OF OIL OR GAS WELL

Company **Skelly Oil Company** Address **Box 426, Farmington, New Mexico**
Lessor or Tract **Jicarilla "E"** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **8** T **22N** R. **4W** Meridian **N. M. P. M.** County **Sandoval**
Location **990** ft. **[XX]** of **N** Line and **990** ft. **[E]** of **E** Line of **Sec. 8** Elevation **6840**-grd.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **P. E. Casper**

Date **November 4, 1955** Title **District Foreman**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 4,** 19**55** Finished drilling **July 15,** 19**55**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **5822'** to **5833'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48#	8R	H-40	254'	Cement guide				
5-1/2"	15.5#	8R	J-55	6101'	Comb. float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	268'	325'	Halliburton-circulated		
5-1/2"	6101'	450	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Perforations—Sand Fracing ~~SHOOTING RECORD~~

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated from 5823' to 5831' - 4 holes per ft. 9/16" Lane-Wells bullets.						
Sand fraced w/5350 gals. distillate 4000# sand - inj. rate 4/bbls per min.						
BD press. 3650#, treating 3750#, max. 3800#.						

TOOLS USED

Rotary tools were used from **0'** feet to **6510'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~September 15, 1955~~ **August 29, 1955** Put to producing **Sept. 15,** 19**55**

The production for the first 24 hours was **47** barrels of fluid of which **100%** was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dorman Drilling Corp. _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	0'	1500'	Sand and shale
1500'	1580'	80'	Ojo Alamo
1580'	1936'	356'	Kirtland
1936'	2006'	70'	Pictured Cliffs
2006'	3415'	1409'	Lewis
3415'	4049'	634'	Cliff House
4049'	4263'	214'	Point Lookout
4263'	5714'	1451'	Mancos
5714'	5811'	97'	Sanastee
5811'	6038'	227'	Carlile
6038'	6084'	46'	Greenhorn
6084'	6142'	58'	Graneros
6142'	6442'	300'	Dakota
6442'	6510'	68'	Morrison
6510'	Total Depth		
6050'	P.B.T.D.		

[OVER]

