

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Re-entry

2. NAME OF OPERATOR
Merrion & Bayless

3. ADDRESS OF OPERATOR
Box 1541 Farmington, N M

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990 FNL & 990 FWL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Tribal 360

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bonanza

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
2-22N-3W

12. COUNTY OR PARISH
Sandoval

18. STATE
New Mexico

15. DATE SPUDED Sept 2 1968 16. DATE T.D. REACHED 9-13-68 17. DATE COMPL. (Ready to prod.) 9-28-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7213 DF 19. ELEV. CASINGHEAD 7205

20. TOTAL DEPTH, MD & TVD 7327 21. PLUG BACK T.D., MD & TVD 7310 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS all CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota 6906-34, 7102-36

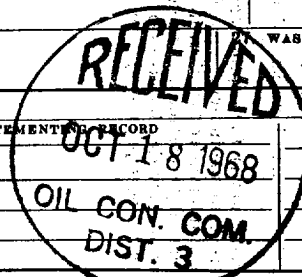
25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORED.
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTED RECORD	AMOUNT PULLED
8-5/8	32	219	12-1/4	200	none
4-1/2	9.5, 10.5,	1.6 7310	7-7/8	535	none



INSTRUCTIONS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6893	

31. PERFORATION RECORD (Interval, size and number)

6906-34, 7102-36 w/ 1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<u>Fraced w/ 80,000 # 20-40 sand & 93,000 gals water</u>

33.* PRODUCTION

DATE FIRST PRODUCTION 9-23-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Testing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>10-17-68</u>	<u>24</u>	<u>14/64</u>	<u>→</u>	<u>101</u>	<u>550</u>	<u>79</u>	<u>5440 to 1</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>700</u>	<u>1100</u>	<u>→</u>	<u>101</u>	<u>550</u>	<u>79</u>	<u>55.7</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Ellsaesser

35. LIST OF ATTACHMENTS
See original form 9-330 for formation tops

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE _____ DATE 10-17-68

*(See Instructions and Spaces for Additional Data on Reverse Side)