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u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	7	l
	G AS	1_	
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-/04
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE /	REGOEST	AND	Filectiae 1-1-02	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	AS (
LAND OFFICE				
TRANSPORTER OIL			N.	
GAS				
OPERATOR /				
PRORATION OFFICE Operator				
Merrion & B	ayless			
Address				
i	Farmington N M	101 (01		
Reason(s) for filing (Check proper box)		Other (Please explain) Temporary reques	t to enable us to	
New Well	Change in Transporter of: Oil Dry Gas	test well and eq		
Recompletion	Oil Dry Gas Casinghead Gas Condense	F=		
Change in Ownership	Cashighead Gas [
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND L	Well No. Pop) Name, Including For	mation Kind of Lease	Jicarilla Lease No.	
Lease Name	1 Basin Dakota	State, Federal	or Fee 360	
Bonanza	1 HASLAI DAKOLA			
/ D 990) N N Line	990 Feet From T	The	
Unit Letter;	Feet From TheLine		.1	
Line of Section 2	nship 22N Range	3W , NMPM, Sandov	7a1 County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil		Pet Club Bldg Farmin	agton, N M	
Permian Corp	nghead Gas or Dry Gas X	Address (Give address to which approx	ped copy of this form is to be sent)	
El Paso Natu	rral Gas Co	Farmington, N M		
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en	
if well produces oil or liquids,	D 2 22 3	no		
If this production is commingled with	that from any other lease or pool, g	rive commingling order number:		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	. 011	X		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 9-2-68	9-23-68	7327	7241	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Piy	Tubing Depth	
7213 DF	Dakota	6906	6893	
Perforations			Depth Casing Shoe	
7102-36, 6	906-34	25622	7310	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	2.9	200	
12-½ 7- 8 /8	4-1/2	730	535	
7-0/0	2-3/8	6893		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for ful! 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	producing Mariou (1.555, pump)		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I uping Pleasure		/ Cast Lit v hale	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF OCT 21 1968	
Actual Plots Daining			801 21 1500	
<u> </u>			OIL CON. COM.	
GAS WELL		Phile Condensate ARICE	Gravity of Cond neat DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	55.7 API	
600	24 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2167 psia	2159 psia	1/4"	
back pressure				
VI. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION 1 1968	
		APPROVED	, 19	
	regulations of the Oil Conservation with and that the information given			
above is true and complete to th	e best of my knowledge and belief.	BY	SUPERVISOR DIST. #5	
/	_	TITLE		
		This form is to be filed in compliance with RULE 1104.		
/ X X X	26/6	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation where takes on the well in accordance with RULE 111.		
(5(a)	naufe)			
		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(T	itle)			
10-1	6-60	well name or number, or transport	orten or other pecit change	
(E	Date)	Separate Forms C-104 mi	ust be filed for each pool in multiply	
		completed wells.		