			· /
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DISTRIBUTION SANTA FE /	1	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and Effective 1-1-65
.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
AND OFFICE	-		
RANSPORTER OIL / GAS /			
PERATOR /			
ORATION OFFICE			
erator			
<u>Merrion & Bayless</u>			- 111 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		401	
eason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
ecompletion	Cil Dry Ga	s	
nange in Ownership	Casinghead Gas Conden	nsate 🗶	
hange of ownership give name			
address of previous owner			
ESCRIPTION OF WELL ANI) LEASE		
ase Name	Well No. Bool Name, Including Fe	C	1 = .
Bonanza	1 Basin Dakota	State, r ederal	or FeeJicarilla 360
ation	90 Feet From The North Lin	e and 990 Feet From T	_{he} West
Unit Letter D; 9			
Line of Section 2	ownship 22N Range 3	W , NMPM, Sandova	Cor
COLONATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
ame of Authorized Transporter of C	or Condensate XX	Address (Give address to which approve	ed copy of this form is to be sent)
Plateau Inc.		Box 108 Farmington, No Address (Give address to which approve	ew Mexico 87401
ame of Authorized Transporter of C El Paso Natural G			
	Unit Sec. Twp. Rge.	Box 990 Farmington No Is gas actually connected? When	n BA MEXTGO OLHOT
well produces oil or liquids, re location of tanks.	D 2 22N 3W	Yes	March, 1969
	with that from any other lease or pool,	give commingling order number:	
MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. I
Designate Type of Complet		1	, , , , , , , , , , , , , , , , , , ,
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			David Cont. Ci
rforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be established top
I. WELL ute First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	i, etc.
ate First New Oil Hun To Tunks		- Samuel Manney (a rank banks) & as 131	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size 07 1910
		Water - Bbls.	Gde-MOMAR 27 1970 Gde-MOMAR 27 1970 OIL CON. COM.
ctual Prod. During Test	Oil-Bbls.	udiet - Dhie	Tou con. com
		<u> </u>	OIL DIST. 3
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
string waterou prior, out a priy			
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		APPROVED	MAR 27 1970
mmission have been complied	d regulations of the Oil Conservation i with and that the information given		
ove is true and complete to	the best of my knowledge and belief.	By Original Signed by	Emery C. Arnold
		TITLESUPERVISOR DIST. #3	
/// x	IN /	This form is to be filed in c	
10000	N/My/E		able for a newly drilled or dee
	Enature)	tests taken on the well in accor-	dance with RULE 111.
Operator		All sections of this form mus	at be filled out completely for

(Title)

(Date)

3-26-70

ONSERVATION COMMISSION FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

Same Res'v. Diff. Res'v.

r recovery of total volume of load oil a h or be for full 24 hours)	nd must be employed accept top allow-			
Producing Method (Flow, pump, gas lift	101111 1 1 1 1 1 1 1 1			
Casing Pressure	CHOKe Size 27 1910 Gde-MdHAR 27 1910 CON: COM:			
Water-Bbls.	OIL CON. COM.			
	DIST			
Bbls. Condensate/MMCF	Gravity of Condensate			
Casing Pressure (Shut-in)	Choke Size			
OIL CONSERVATION COMMISSION				
APPROVED	MAR 27 13970			
By Original Signed by Emery C. Arnold				
TITLESUPERVISOR DIST. #8				
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
able on new and recompleted well	t be filled out completely for allow-			
Well name or number, or transports Separate Forms C-104 must	III, and VI for changes of owner, er, or other such change of condition. be filed for each pool in multiply			
nameted wells				