	NO OF CUPIES SECTIVED					
	SAPTA + C	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and (Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GA5	
	OPERATOR					
1.	PHORATION OFFICE Operator					
	J. Gregory Merrion & Robert L. Bayless					
	P.O. Box 507, FArt Reason(s) for filing (Check proper box)	mington, NM 87401	Other (Pleas	e explain)		
	New Well Change in Transporter of: Recompletion OII X Dry Gas Change in Ownership Castrighead Gas Condensate					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LE	ASF. Well No.; Pool Name, Including F		Kind of Lease		
	Bonanza Location	1 Chacon Dakota		l	or Fee Jicarilla	360
		Feet From The North Lin	ne and990	Feet From 1	The West	
	Line of Section 2 Towns	hip 22N Range	3W , NMPM	, Sando	val	County
III.	DESIGNATION OF TRANSPORTE			to which approv	ed copy of this form is to	be sent)
	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry GasXX.		P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	P.O. Box 990, Farmington, NM 87401				
	If well produces oil or liquids, give location of tanks.	Yes March, 1969				
	If this production is commingled with t COMPLETION DATA					
	Designate Type of Completion -	- (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff, Res
	Date Spudded D	ate Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKE, RT, GR, etc., No.	ame of Froducing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations		12 to 12	Depth Casing Shoe	······································	
	TUBING, CASING, AND			A		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	A & S	SACKS CEM	ENT
					1 132 1	
				VOI TON		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the First New Cit Bun To Tanks. Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Cil Hun To Tanks Do	ite of lest	Preadeing Kiernes (From	, pump, gas ap		
	Length of Test	ubing Pressure	Casing Fressure		Choke Size	
	Actual Prod. During Test Ci	il-Bble.	Water - Bbis.	Gas-MCF		·····
	GAS WELL					
		ength of Test	Bbls. Condensate/MMCI		Gravity of Condensate	
	Testing Method (putrit, back pro)	ring Pressure (Phut-in)	Casing Fressure (Shut-in)		Choke Size	
	CURTH ICATE OF COMPLIANCE	FFB 11 1987				
	I hereby certify that the rules and regul Communities have been only and with Phove in trum and complete to the be	and that the infart attenging	Original Signa		T CHAVET	•
					ompliance with RULE	1104.

Co-Owner

(Little)

2-11-81

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatites is taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

I'ill out only Sactions I. II. III, and VI for changes of owns well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multiperonnicled wells.