		L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u>L_</u>	
	GAS	<u>L</u>	
OPERATOR		<u> </u>	L
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
Operation OFFICE					
Merrion Oil and	Gas Corporation				
·	Farmington, New Mexico				
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
Recompletion	CII Dry Gas	Change of Ope	rator		
Change in Ownership	Casinghead Gas Condens				
Uperator If change of XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Gregory Merrion & Robert	L. Bayless, Box 507,	Farmington, New Mexico 8740		
DESCRIPTION OF WELL AND L	EASE   Well No.; Pool Name, Including For	mation Kind of L			
Bonanza	1 Chacon Dakota A	ssociated State, Fo	deral or Fee Jicarilla 360		
Location D 990	Feet From The North Line	and 990 Feet F	rom The West		
Line of Section 2 Town	ship 22N Range 3	W , NMPM, Sa	indoval County		
TRANSPORT	CD OF OH AND NATURAL GAS	•	_		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate X	Address force andress to miter a	pproved copy of this form is to be sent)		
Permian Corporation Name of Authorized Transporter of Cast	nahead Gas or Dry Gas 😿	P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	<u></u>	P. O. Box 990, Farmington, New Mexico 87401			
M wall produces oil or liquids,	Unit Sec. Twp. P.ge. D 2 22N 3W	Yes March, 1969			
If this production is commingled with	that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Resty. Diff. Resty.		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudd <del>o</del> d			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/003 1 01			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TO AND DEOUEST FO	DR ATTOWARTE (Test must be at	ter recovery of total volume of loa	d oil and must be equal to or exceed top allow-		
TEST DATA AND REQUEST FOOIL WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, )			
Date First New Cil Run To Tanks	Date of Test	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Length of Test	Tubing Pressure	Casing Pressure	Chck• Sie		
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Con MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe		
		ll ou conse	ERVATION COMMISSION		
CERTIFICATE OF COMPLIANCE		ARRENOVED 30 3 1981			
I hereby certify that the rules and t	egulations of the Oil Conservation	AFFROVED			
I hereby certify that the rules and regular that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ			
W h		TITLE	R DISTRICT # 3		
A	1 1 Ed a	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened.			
meny I'm	a(we)	If this is a request for allowable for a newly difficult will, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111.			
J. GREGORY MERRION,	President	All sections of this form must be filled out completely for allow-			
10-13-81		able on new and recompleted waits.			
		Fill out only Sections I. II. III, and well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
• • • • • • • • • • • • • • • • • • •	are)	F C.10	4 must be filled for each pool in multiply		