ENERGY AND MINERALS DEPARTMENT ----

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER DIL ı.

5/22/84

(Date)

II.

1.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE OPERATOR OP											
	Merrion Oil & Gas Corporation											
	P. O. Box 1017, Farmington, New Mexico 87499											
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:											
	Recompletion											
	Change in Ownership Casinghead Gas Condensate Change of field name If change of ownership give name											
_	and address of previous owner			·-····································								
1. 	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Leas	• Jicarilla	Lease N						
	Bonanza	l West Lindrith	Gallup Dakota	State, Federa		Cont 360						
	Location			•								
	Unit Letter D ; 990 Feet From The North Line and 990 Feet From The West											
l	Line of Section 2 To	ownship 22N Range	3W , NMPN	M, Sar	ndoval	Count						
ı.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
	Permian Corporation		P. O. BOx 1702, Farmington, New Mexico 87499									
	Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)									
}	El Paso Natural Gas Co. If well produces oil or liquids, Unit Sec. Twp. Rgs.		P. O. Box 4990, Farmington, New Mexico 87499 Is gas actually connected? When									
L	give location of tanks.	D 2 22N 3W	Yes		March, 1969	·						
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	, give commingling orde	r number:								
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	e'v. Diff. Res						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.							
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth							
l	Perforations				Depth Cosing Shoe							
	TUBING, CASING, AND		D CEMENTING RECORD									
\vdash	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT							
ŀ												
						·						
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volu	me of land oil i	and must be equal to co	evened top alle						
(DIL WELL Date First New Cil Run To Tanks		epth or be for full 24 hours	•)	·							
L			Producing Method (Flow, pump, see 50 vice									
	Length of Test	Tubing Pressure	Casing Pressure	3	Gloke Size							
1	Actual Prod. During Test	Oil - Bhis.	Water - Bible	31 1984	Gas-MCF							
'	CAC WELL											
_	GAS WELL Actual Prod. Teet-MCF/D Length of Test		Bbie. Condensette/MMCF	-VI	Gravity of Condensate	,						
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size							
L	ERTIFICATE OF COMPLIANCE	0" 60		ION DIVIDION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			OIL CONSERVATION DIVISION MAY 31 1984									
							at	pove is true and complete to the	best of my knowledge and belief.	BY	70 h	Short
(Signature)			TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation									
								Steve S. Dunn, Operat	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
								/Titl	.e.,	11		1-

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition