

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-C-88
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

Contract 360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bonanza

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

W. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T22N, R3W

12. COUNTY OR PARISH 13. STATE

Sandoval

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Merrion Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL and 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7,205' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request permission to change plans as follows (per verbal on 5/24/88 with Mr. Kenny Howell):

- A. Will not recover any casing as originally approved.
- B. Will eliminate 25 sx plug across casing stub.
- C. Will spot 10 sx (11.8 cu.ft.) plug from 270' to 140' inside 4-1/2" casing.
- D. Will pump 27 sx (32 cu.ft.) plug down bradenhead and displace to cover surface casing shoe with top of cement @ 140'.
- E. Will place 10 sx surface plug inside and outside 4-1/2" casing.

Remainder of original procedure will be followed as approved.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

5/25/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

MAY 27 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOCC