(November 1983) (Formerly 9-331)

16

UNITED STATES SCHMIT IN TRIPLICATES Other Instructions on reverse side:

BURFALL	ΩF	LAND	MANAGEMENT
DUNLAU	O.	LAND	MANAGEMEN

SUNDRY NOTICES AND REPORTS ON WELL	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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7205' GL

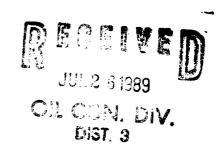
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservo use "APPLICATION FOR PERMIT—" for such proposals.)	6 IF INDIAN, ALLOTTEE OR TRIBE NAME. Jicarilla
OIL GAS GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Merrion Oil & Gas Corp.	Bonanza
P. O. Box 840, Farmington, New Mexico 87499	1
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 	W Lindrith Gallup Dakot
990' FNL and 990 FWL	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 2, T22N, R3W
14. PERMIT NO 15 ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH: 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
			,			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	:	MULTIPLE COMPLETE		FRACTUBE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	:	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT* X	
EPAIR WELL	·:	CHANGE PLANS	i.	(Other)		
Other)	_			Note: Report results of my Completion or Recompletion	Iltiple completion on Well	

17. DESCRIBE OF ORDERED A COMMETTE OFFICE OFFICE OF STATE OF STATE

The subject well has been plugged per attached well history. Surface reclamation will be done in the near future.



Sandoval

Expires August 31, 1985

5. LEASE DESIGNATION AND BESTAL NO

New Mexico

Contract 360

TITLE Operations Manager 7/17/89 DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Ken Townsend *See Instructions on Reverse Side Title 15 U.S. In a title 1 Cl. makes in a frime for any person knowingly and willfully to make in any decartment. United by the content of the property of the content of the property of the property of the content of the property of the content o

BONANZA NO. 1

July 5, 1989

MIRU Bedford, Inc. Dug waste pit and started blowing down tbg and csg. SDON. (CCM)

July 6, 1989

Blew tbg and csg down. TOH w/ 2-3/8" EUE tbg. SDON. (CCM)

July 7, 1989

Finished TOH w/2-3/8" EUE tbg. and tallying pipe. TIH w/ tbg to 7090' K.B. Spotted 25 sx cement plug displaced w/ water. Tbg and csg on vacuum. Pulled tbg above cement. SDOWE. (CCM)

July 10, 1989

Ran tbg to tag cement @ 6,850' K.B. Pulled tbg to 5,068' K.B. Mixed and spotted 25 sx cement to approximately 4,715' K.B. Pulled tbg to 2,800' K.B. SWI. SDON. (CCM)

July 12, 1989

Prepare to spot cement plug @ 2,800'. Unable to circulate. Tubing stuck in hole, worked tubing, unable to pull free. Ran sinker bar to 2,200', unable to get deeper. Took a stretch measurement ... estimate tubing free point @ 2,600'. Received BLM permission (per Mr. Ken Howell) to back off below Ojo Alamo and continue plugging. Backed off and POH. Left 1 joint in well, top @ 2,770' K.B. SDON. (SSD)

July 13, 1989

Ran tbg to 2,770' K.B. Mixed and spotted 50 sx class B cement and displaced w/ 9.1 lb/gal mud @ 50 sec./qt. vis. to cover P.C. and Ojo Alamo. TOC calculated @ 2,100' K.B. Pulled tbg to 270' K.B. and circulated cement to surface. Pulled tbg. SDON. (CCM)

July 14, 1989

Cut off csg and wellhead. Mixed cement to top of csg. and cement dryhole marker in place. RDMO Bedford rig. (CCM)