

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Contract 360
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bonanza

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

W Lindrith Gallup Dakota

11. SEC. T., B., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T22N, R3W

12. COUNTY OR PARISH 13. STATE

Sandoval

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Merrion Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

990' FNL and 990 FWL

14. PERMIT NO

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7205' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Include state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been plugged per attached well history. Surface reclamation will be done in the near future.

RECEIVED

JUL 26 1989

OIL CON. DIV.
DIST. 3

Vertical stamp: JUL 26 1989

18. I hereby certify that the foregoing is true and correct

SIGNED Steven S. Dunn
(This space for Federal or State office use)

TITLE Operations Manager

DATE 7/17/89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 7/21/89

Ken Townsend

*See Instructions on Reverse Side

BONANZA NO. 1

July 5, 1989

MIRU Bedford, Inc. Dug waste pit and started blowing down tbg and csg. SDON. (CCM)

July 6, 1989

Blew tbg and csg down. TOH w/ 2-3/8" EUE tbg. SDON. (CCM)

July 7, 1989

Finished TOH w/ 2-3/8" EUE tbg. and tallying pipe. TIH w/ tbg to 7090' K.B. Spotted 25 sx cement plug displaced w/ water. Tbg and csg on vacuum. Pulled tbg above cement. SDOWE. (CCM)

July 10, 1989

Ran tbg to tag cement @ 6,850' K.B. Pulled tbg to 5,068' K.B. Mixed and spotted 25 sx cement to approximately 4,715' K.B. Pulled tbg to 2,800' K.B. SWI. SDON. (CCM)

July 12, 1989

Prepare to spot cement plug @ 2,800'. Unable to circulate. Tubing stuck in hole, worked tubing, unable to pull free. Ran sinker bar to 2,200', unable to get deeper. Took a stretch measurement ... estimate tubing free point @ 2,600'. Received BLM permission (per Mr. Ken Howell) to back off below Ojo Alamo and continue plugging. Backed off and POH. Left 1 joint in well, top @ 2,770' K.B. SDON. (SSD)

July 13, 1989

Ran tbg to 2,770' K.B. Mixed and spotted 50 sx class B cement and displaced w/ 9.1 lb/gal mud @ 50 sec./qt. vis. to cover P.C. and Ojo Alamo. TOC calculated @ 2,100' K.B. Pulled tbg to 270' K.B. and circulated cement to surface. Pulled tbg. SDON. (CCM)

July 14, 1989

Cut off csg and wellhead. Mixed cement to top of csg. and cement dryhole marker in place. RDMO Bedford rig. (CCM)