NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator)	E ARE	HEREBY RI	EQUESTIN	IG AN ALLOWABLE FO	OR A WELL KNOWN A	AS:	C TP
Sandoval County. Date Spudded October 2, 1955 Date Completed. Please indicate location: Elevation 6793 1F Total Depth 6353 PB 5962 Top oil/gas pay. 5898 Top of Prod. Form. 5898 (Sanoste Casing Perforations: 5898 - 5912 Depth to Casing shoe of Prod. String. 5999 Natural Prod. Test. None Based on. bbls. Oil in Hrs	ole OLI	l & Refini	ng Co.	Jicarilla Apache	, Well No	, in SE	35
Sandoval County. Date Spudded October 2, 1955 Date Completed December 22, 1981 Please indicate location: Elevation 6793 IF Total Depth. 6353 P.B. 5962 Top oil/gas pay. 5898 Top of Prod. Form. 5898 (Sanoste Casing Perforations: 5898 - 5912 Depth to Casing shoe of Prod. String. 5999 Natural Prod. Test. None Based on. bbls. Oil in. Hrs	P	ompany or Ope Sec	36	T23N R 5W	NMPM Jicarille	a W/C (North Cu	be)
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