

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	 wat	e Fe
Lease No	 732	35
Unit		

SU	JNDRY NOT	ICES ANI) REP	ORTS ON	WELLS	0.9-61 Q10
NOTICE OF INTENTIC NOTICE OF INTENTIC NOTICE OF INTENTIC NOTICE OF INTENTIC	ON TO DRILL	R WELL	SUBSEQUENT SUBSEQUENT SUBSEQUENT	REPORT OF SHOOT REPORT OF ALTERI REPORT OF RE-DRI REPORT OF ABAND	SHUT-OFF	
<u> </u>	(INDICATE ABOVE	BY CHECK MARK NAT	URE OF REPORT	, NOTICE, OR OTHER	R DATA)	
Meddox F A		June 10			, 19.60	
	is located 66	O_ft. from_{	line and	660_ft.fr	om $\left\{\begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ line of	sec 3 4
Sw Sw 3		3a 64	\$ ge)	(Meridian)		
Wildcat	Sc. 140.)		ioval		(State or Territory)	CO
(State names of and e	spected depths to objective ing				sings; indicate mud	ing jobs, cement-
		266 LT	(AGAED		JUNI 4 OIL CON DIST	1960
	this plan of work must re				re operations may be	commenced.
Company	TEXAS BATIC	NAL PETROL	EDI CO.			
Address	9-12 So, Co	est Bldg.		7	77/2	
Con	ton 2, Texas]	By /V	Mh	

Perforated Gallup 5331-41', 5376-5420' and 5450-66' and fraced in 3 stages with 92,000# sand and 92,000 gal. of oil. Completed on pump for 17 BOPD 12/20/56. Re-periorated 5414-08', 5401-5395' and 5392-5386' and Vibrafraced using Lane Wells. Production on pump 1 - 3 BOPD 4/7/59. Fraced with 500 gal. HCL, 14,000# sand and 14,000 gal. oil. Production 1 - 3 BOPD 7/1/59. Set a bridge plug @ 4355. Perforated 4150-52' and squeezed with 75 sacks. Drilled bridge plug and squeezed Gallup perf. with 75 sacks coment, top of cement at 5150'. Re-squeezed with 75 sacks, top of cement 4162' 8/17/59. Perforated Point Lookout 4136-4146', swabbed 168 BWPD. Squeezed perf. with 75 sacks cement, top of cement 4040'. Perforated Pictured Cliffs from 1940-42' and squeezed with 125 sacks cement, top of cement 1905. Perforated 1883-1905 for production. Swabbed 48 BWPD, acidized with 500 gal. HCL, swabbed 287 BWPD 8/23/59. Squeezed Pictured Cliffs perforation with 75 sacks cerent, top cement @ 1750' 8/26/59. Placed 10 sacks cement in the 5k" production casing at the surface of the ground to permanently plug the well 6/8/60.

Date of last production 8/10/59.



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