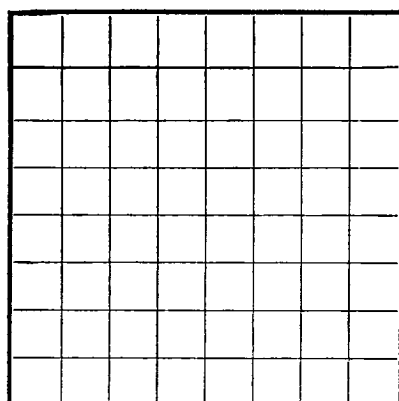




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **SF 078274**
LEASE OR PERMIT TO PROSECT
RECEIVED
JAN 2 1959
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **E. B. LaRue, Jr.** Address **P. O. Box 209, Athens, Texas**
Lessor or Tract **Fulton** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **31** T. **23NR. 7W** Meridian _____ County **Sandoval**
Location **660** ft. **N.** of **S.** Line and **660** ft. **E.** of **E.** Line of **Section 31** Elevation **6831** **DF**
(Derriek floor relative to base of well)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **E. B. LaRue, Jr.**

Date **December 26, 1958** Title **Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 18**, 19**58** Finished drilling **July 27**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **5900** to **5700** No. 3, from **3900** to **3800**
No. 2, from **4850** to **4750** No. 4, from **1600** to **1500**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
95/8	32#	8	J-55	100'	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
See plugging report					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **TD** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing **None**, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
903	1297	394	Kirtland-Fruitland
1297	1420	123	Pictured Cliffs
2055	3708	1653	Cliff House-Menafee
3708	3856	148	Pt. Lookout
3856	4815	959	Mancos
4815	5644	829	Gallup
5794	6007	213	Dakota

FROM—

TO—

TOTAL FEET

[OVER]

FORMATION

16-43094-4

FORMATION RECORD—CONTINUED

