Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
not use this form fo	or proposals to	drill or to	deepen or plug	back to	a different res	se.

GEOLOGICAL SURVEY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(Do not use this form for proposa	ls to drill or to deepen or plug back to a different reservoir. FION FOR PERMIT—" for such proposals.)		
1.	OIL Y GAS WELL OTHER		7. UNIT AGREEMENT NAS	1E
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	E
	Bco, Inc.		Federal	С
3.	P.O. BOY 669 S	anta Fe, N.M. 87501	9. WELL NO.	
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR	WILDCAT
	660' FSL 660'	[FEL	11. sec., T., E., M., OR B. survey or AREA 31-23n	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH	13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

check y ppropriate box to marginal transfer of trongery or other bases					
NOTICE OF IN	NTENTION TO:	1	SUBSEQUENT RE	PORT OF:	:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT / Y / Y / Y / Y / Y / Y / Y / Y / Y /	ALTERING CASING ABANDONMENT* tiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Old hold was re-entered 4-22-71. T.D. reached 4-23-71 and 5180! of 10.5# 45" casing was set. Cemented w/ 175 sacks H.L. cement, 10% gel, 3% salt, 12% lbs. gilsonite. Perforated at 5050, good cement found. Set PL 45" bridge plug at 5030". Perforated one shot per foot 4706-12; Two shots per foot 4820-23;

4896-4906; 4914-18; 4952-58.

Ran 500 gals. 15% acid, set over night. Broke down formation and ran 3000 gals. 28% acid. SWF w/ 51,560 gals water and 75,000 lbs. 20-40 sand. See Halliburton copy of treatment attached to Form 9-330.

Form 9-330 is re-transmitted on this date, showing part 33, as filed with the NM OCC.

DIST.

u. s. a.) 146 (1 1 ma 2/

8. I hereby certify that the foregoing is true a	/	Vice President	DATE 6-15-71
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE