	and the second s			
	DESCRIBETION 5	NEW MEXICO OIL CO	TUSERVATION COMMISSION	Form (*-104
	SANTATE	i	FOR ALLOWABLE	Supersedes Old C-104 and C-149 Effective 1-1-65
i	FILE	1171001747101 70 704	AND	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	CAS ()
	IRANSPORTER OIL 7			P.
	GAS	1		
Ţ	PRORATION OFFICE			
1.	r per itei			•
	Beo: Inc.			
	P.C. Box 669 Santa Fe, N.N. 87501			
	Change in Transperter of: Other (Picase explain)			
	Heren, letton	Change in Transporter of: Oil Dry Gas	5	
	Thur poin Ownership	Casinghead Gas Conden	sate []	
	If change of ownership give name			
and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE		
	The mediane		ne, I lading Formation .cat Gallup	Kind of Lease State, Federal or Fee Pod
	Federal C	I WIIG	OSTILO	100
	Unit Letter P; 660 Feet From The S Line and 660 Feet From The E			
Condoral				oval county
	Line of Section 74 , 100	within 2022 Manage 1	, received	
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
	Name of Authorized Transporter of Oil Boo. Inc.	or Condensate	i	nta Fe, N.M. 87501
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		roved copy of this form is to be sent)
			Is gas actually connected?	Vhen
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 31 23N 7W	NO Is day defined to the standard to the stand	411011
	L	th that from any other lease or pool,	give commingling order number:	
IV. COUPLETION DATA				Plug Back Same Resty, Diff. Resty,
	Designate Type of Completic	$\operatorname{on} = (X)$ XXX	Re-enter ol	1
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	Pool	5-20-71 Name of Producing Formation	5180 Tup Oli/Gas Pay	Tubing Depth
	Undesginated	Gallup	4706	4042
	Perforations	1.00 / 1.00 / 1.07 h 7.0	10.50 50	Depth Casing Shoe
	4706-12; 4820-28; 4896-4906; 4914-18; 4952-58 5180 TUBING, CASING, AND CEMENTING RECORD			5.L00
	HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT
	?	Surface ?	? 5180	?
	7 7/8" 4 1/2"	45" 10.5# 2 3/8"	4942	175 None
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or except of able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) MAY 9.7 1074
	5-20-71	5-21-71	Flow	MAY 27 1971
	Length of Test	Tubing Pressure	Casing Pressure	Choke StaDIL CON. COM.
	Actual Fred, During Test	Oil-Bbls,	Water * Bbls.	Gas-MCF UIST. 3
	5-21-71	50	2	200
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbla, Condensqte/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Cqsing Pressure	Chake Style
VI. CERTIFICATE OF COMPLIANCE		CE	OIL CONSERV	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		-	- MAY 2 7 1971
			APPROVED Signed by	
			By Original Signed by Emery C. Arnold	
٠			TITLE SUPERVISOR DIST, #3	
	21 2 1		This form is to be filed in compliance with RULE 1104.	
	Vice President		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Title)		itle)		
	5-18-71		Fill out Sections I, II, III, and VI only for changes of conditions	

Fill out Sections I, II, III, and VI only for changes of occurre, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each post in pullfile.