## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| Name of Company  |                 |                    |            |                  |   | Address   |                 |                     |               |                         |  |
|--|-----------------|--------------------|------------|------------------|---|---|-----------------|---------------------|---------------|-------------------------|--|
| FRED TURNER, JR.  Lease Well No. Unit  |                 |                    |            |                  |   | Box 910 - Midland, Texas  Letter   Section   Township   Range |                 |                     |               |                         |  |
|  | carilla Ind. 1  | landa              | Well No.   | Unit L           |   | Section 32  | Township 23 No  | orth                | Range<br>4 We | a+                      |  |
| Date Work P  |                 | Pool               |            | A                |   |   | County          | 11 611              | 4 WE          |                         |  |
|  | 17-1961         | Otero (            | Point Look |                  |   |   | Se              | ndoval              | _             |                         |  |
| THIS IS A REPORT OF: (Check appropriate block)   |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain):  |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| <b>▼</b> Plugging Remedial Work  |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.  Well plugged and abandoned. 20 sack plug from 4242-4412% 25 sack plug end of stub - 5-1/2" pipe shot off at 1160%. Plug from 1110-1210%. 50 sack plug in surface casing from 233% to 333%. 10 sack plug from 5% to 25% set marker 4" pipe 7% in hole and 4% above ground. Cleared and levelled location. 283% of 10-3/4% surface casing left in hole. 3252% of 5-1/2% casing left in hole.  JUN3 0 1961 |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| Witnessed by Position  |                 |                    |            |                  | Company   |   |                 |                     |               |                         |  |
| John Ward Enginee  |                 |                    |            |                  | U.S. Department of Interior   |   |                 |                     |               |                         |  |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY   |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| ORIGINAL N           D F Elev.         T D         PBTD  |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| D F Elev.  |                 | FBID               | ,          |                  |   | Froducing   | interval        | Completion Date     |               |                         |  |
| Tubing Diameter Tubing Dep   |                 | Tubing Depth       |            |                  | Dil String Diamet   |   | ter Oil St      |                     | ring Depth    |                         |  |
| Perforated In  | terval(s)       | <u></u>            |            |                  |   |   |                 | <del></del>         |               |                         |  |
| Open Hole Interval   |                 |                    |            |                  | Producing Formation(s)  |   |                 |                     |               |                         |  |
| RESULTS  |                 |                    |            |                  | F WORKOVER  |   |                 |                     |               |                         |  |
| Test   | Date of<br>Test | Oil Production BPD |            | roduction<br>FPD | on .  |   | roduction<br>PD | GOR<br>Cubic feet/B |               | as Well Potential MCFPD |  |
| Before<br>Workover   |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| After<br>Workover  |                 |                    |            |                  |   |   |                 |                     |               |                         |  |
| OIL CONSERVATION COMMISSION  |                 |                    |            |                  | I hereby certify that the information given above is true and complete to the best of my knowledge. |   |                 |                     |               |                         |  |
| pproved by   |                 |                    |            |                  | Name  |   |                 |                     |               |                         |  |
| Original Signed Emery C. Arnold  |                 |                    |            |                  | Office Manager  |   |                 |                     |               |                         |  |
| tie  |                 |                    |            |                  | Position Prod Turner Tr   |   |                 |                     |               |                         |  |
| Supervisor Dist. # 3   |                 |                    |            |                  | Fred Turner, Jr. Company  |   |                 |                     |               |                         |  |
| JUN 3 0 1961   |                 |                    |            |                  |   |   |                 |                     |               |                         |  |

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSIO

AZTOC DISTRICT OFFICE
NUMBER OF COPES RECEIVES
DISTRICT
SANTA FE
FILE
U.S.G.S.
LAFD OFFICE
TRANSPORTER
OIL
GAS
PERRATION OFFICE
OPERATION