

A coordinate grid with a point plotted at (7, 9). The point is labeled '790' vertically and '790'' horizontally.



U. S. LAND OFFICE Farmington, N. M.
SERIAL NUMBER Jic. Apache
~~XXXXXXXXXXXXXXXXXXXX~~
Tribal Contract #54
ATES Tract #104
THE INTERIOR
SURVEY 1989

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company M. J. Florance Address 323 Simms Bldg., Albuquerque, N. M.
Lessor or Tract Reynolds & Cities Service Field Undesignated State New Mexico
Well No. 5 Sec. 34 T. 23N R. 3W Meridian NMPM County Sandoval
Location 790 ft. N. of N Line and 790 ft. E. of E Line of Sec. 34 Elevation 7267

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **May 4, 1959** Signed *W. J. Horan* Title **Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling April 20, 1959 Finished drilling April 27, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 2834 to 2890 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	98 ft.	50	circulated		
4-1/2	2900	125	plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1/2	40	Jet		4/27	2838-43	

TOOLS USED

Rotary tools were used from 0 feet to 2900 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3,000,000 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

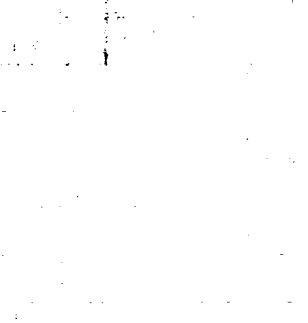
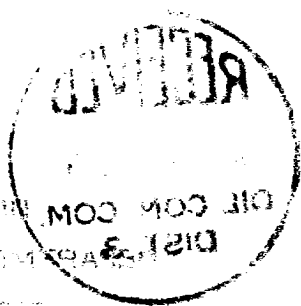
Rock pressure, lbs. per sq. in. ---776---

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2425	2425	Shales and Sands
2425	2610	185	Ojo Alamo
2610	2834	214	Fruitland
2834	2890	76	Pictured Cliffs
2890	2900	10	Lewis Shale



HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sacked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

GROUPS AND INDIVIDUALS

NORMAL JETAW TESTS/223

FROM-	TO-	TOTAL FEET	FORMATION
			FORMATION RECORD
			ADAPTERS
			WATER
			TOOL USED
			SHOOTING RECORD
			PLUGS AND ADAPTERS