_	F COP B RECEIVED					
DISTRIBUTION						
BANTA FE		T				
FILE						
U.S.G.S.		1				
LAND OFFICE		1				
TRANSPORTER	OIL					
	GAS		į			
PRORATION OFFI	C E					
		†				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-194) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico November 16, 1	.961		
				(Place) (Date			
VE ARE	HER	EBY RI	EQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:	7		
SI Pas	O IVEC	ural G	as comp	pany Jicarilla 183 , Well No. 2 SW SW			
M (Compan	ıy or Ope , Sec.	27 27	Z3-N 3-W Ballard Pictured Cliffs NMPM.	Pool		
-	Tatter						
				9-15-61 County. Date Spudded	••••		
Pl	lease in	dicate le	ocation:	Top Oil/Gas Pay 2970 Name of Prod. Form. Pictured Cliffs	***************************************		
D	C	В	A	PRODUCING INTERVAL -			
		ļ		Perforations 2970-74;2980-88;2994-98;			
E	F	G	H	Open Hole None Depth Casing Shoe 3042 Tubing			
L	K	J	I	OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls water inhrs,min.	Choke		
1				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol	_		
M	N	0	P	T Chr	oke		
x	•			load oil used):bbls.oil,bbls water inhrs,min. Siz	ž ė		
		<u> </u>		GAS WELL TEST -			
190 S	990 (Foot			Natural Prod. Test: MCF/Day; Hours flowed Choke Size			
tubing ,	Casing	and Come	nting Reco	ord Method of Testing (pitot, back pressure, etc.):			
Size		Feet	Sax	Test After Acid or Fracture Treatment: 1580 MCF/Day; Hours flowed_	3		
3 5/8"		97	140	Choke Size 3/4" Method of Testing: Calculated A.O.F.			
3/0		91	140				
5/8"	' з	032	230	Acid organitue Frentment (Give 30,000 # materials used, such as acid, water, or sand):	.i, and		
				Casing 727 Tubing Date first new Press. Press. oil run to tanks			
				Press. oil run to tanks			
				Oil Transporter R1 Paso Natural Gas Products Company Oil Transporter			
				Gas Transporter El Paso Natural Gas Company	\mathcal{H}		
lemarks	:		• • • • • • • • • • • • • • • • • • • •	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	n/		
. 	. 		•••••	NOV 20 198	<u> </u>		
							
I he	rehv ce	ertify th	at the inf	formation given above is true and complete to the best of my knowledge.			
pprove				19 EI Paso natural Gas Company	.		
pproved	u			(Company or Operator)			
	OIL C	ONSER	RVATION	N COMMISSION By: Unigned States in the limited (Signature)			
α	rigina	1 Sion	ed Eme	erv C. Arnold Petroleum Engineer			
y: Original Signed Emery C. Arnold Supervisor Dist. # 3			••••••	Send Communications regarding well to: E. S. Oberly Name	Send Communications regarding well to:		
itle	••••••	•••••	•••••	Box 990. Farmington, New Mexico			

STATE OF NEW	MEXICO	
OIL CONSERVATION	COMMISSI	Oil
AZT.C DISTRICT	OFFICE	
NUMBER OF COPIES RECEIVED		
D 57.18		2
SANTA FE		, =
fili		
ช ร.ช.ร.		
LAND OFFICE	·	
TRANSFORTER OIL	**************************************	
PROLATION UNITE	1.7	
OFERATOR	19	