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LAND OFFICE	
TRANSPORTER	OIL
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator SHAR-ALAN OIL COMPANY	
Address 4101 East Louisiana Avenue, Denver, Colorado 80222	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
To show new transporter <i>From 6 P.M.</i>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "R" No. 166	Well No. 1	Pool Name, Including Formation Undesignated Picture Cliffs	Kind of Lease State, Federal or Fee Indian
Location			
Unit Letter I	1780 Feet From The South Line and 990 Feet From The East		
Line of Section 29	Township 23 North	Range 2 West	NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Shar-Alan Oil Company	4101 East Louisiana Ave., Denver, Colo. 80222	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	yes	12-14-64

If this production is commingled with that from any other lease or pool, give commingling order number: _____

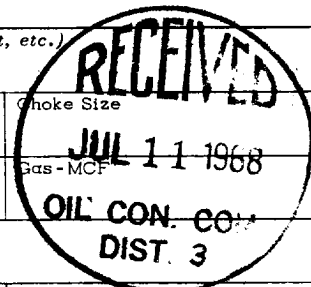
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-15-63	Date Compl. Ready to Prod. 4-20-64	Total Depth 3025	P.B.T.D.					
Pool South Blanco PC	Name of Producing Formation Picture Cliffs	Top Oil/Gas Pay 2942	Tubing Depth 3005					
Perforations 2942 - 2958'	Depth Casing Shoe 3015							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 3/4	8 5/8		94		60			
6 3/4	4 1/2		3015		75			
	1 1/4" T.		3005					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 1353	Length of Test 3 hour	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 720	Casing Pressure 720	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

H. F. Gumz

Manager of Lands & Exploration
(Title)

July 8, 1968

(Date)

OIL CONSERVATION COMMISSION

JUL 11 1968

APPROVED

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #9**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.